

INDIVIDUALS

IND84 – David Daniel & Jeanne Littlefield Daniel Trust

Appendix I

To: Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, DC 20426

FILED
SECRETARY OF THE
COMMISSION

04/04/16

2016 APR -7 P 3:23

From: David Daniel/ Jeanne Littlefield Daniel Trust
20995 Newman Dr.
Brownstown Township, MI. 48183

FEDERAL ENERGY
REGULATORY COMMISSION

 ORIGINAL

Re: FERC Docket CP15-93 (Proposed Rover Pipeline Project)
Draft Environmental Impact Statement
Corrected Appendix I-1 Status of Route Deviations Reported by Stakeholders
Status and FERC Conclusions
Parcel WA-043.000 Jeanne Littlefield Daniel Trust

Dear Ms. Bose,

We believe that FERC analysts have been provided information that misrepresents the potential impacts of Rover's proposed reroute through our land. Rover has filed resource reports misidentifying our tract. Rover has filed documents accentuating environmental aspects of adjacent landowner tracts while also filing documents omitting and obscuring key environmental aspects of our tract. Also, Rover has taken extraordinary, premature measures to accommodate adjacent landowner concerns that, if approved, would result in unnecessary, adverse impacts to our land. Our goal is to provide FERC with useful information (see exhibit A) to ensure that pipeline routing, avoidance, mitigation and construction standards are applied to all landowners in a consistent and equitable manner. We also wish to provide a potential solution for FERC's consideration. The solution would require some degree of flexibility on Rover's part. Up to this point in time, Rover has demonstrated a complete unwillingness to address any of our concerns. FERC should require that Rover make better use of previously disturbed and open land. Unfortunately, it appears as though FERC is advocating "greenfield" construction throughout the majority of the Michigan Market Segment. If FERC approves this project our hope is that our comments have some effect on minimizing adverse environmental impacts.

We DO NOT CONCUR with specific statements contained in Appendix I-1 (pg.12 and pg.13) of the Draft EIS regarding the "Status" and "FERC Conclusions" pertaining to and thus potentially impacting our land. We DO NOT find Rover's proposed reroute acceptable under any circumstances.

Regarding FERC Conclusions:

1: On page 13 of Appendix I-1 (see attachment H, pg.5) FERC states: "based on our review and analysis, we were unable to identify a variation that resulted in fewer environmental impacts".

Based on our knowledge of our land and adjoining properties, we believe it is not necessary to reroute the pipeline so deeply into our tract in order to accommodate the concerns of adjacent landowners. There are, in fact, many viable variations that would offer significant environmental advantages over the proposed adjusted route (see attachment K), including but not limited to, the original proposed route

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Our analysis and conclusions regarding the requested variations can be found in table 3.4.3-3 of the EIS. Based on our analysis, we are recommending a reroute on this parcel. .

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IND84-1 cont'd	<p>(see attachment A) and the four variations we have suggested (see attachment L pg.3 and pg.4) We suggested these variations in a 05/15/15 meeting with Mr. Seth Willoughby, who identified himself to us as a lead engineer employed by Rover. The meeting was arranged via Washtenaw County court order authorizing environmental, cultural and historical surveys of our tract . During that meeting, Mr. Willoughby assured us there were no constructability problems with our suggested variations. In fact, Mr. Willoughby told us that the perennial stream crossing locations of our suggested variations would be much less problematic as they would be located in much flatter terrain than the proposed reroute. The original proposed route, along with our suggested route variations 1 through 4, offer significant environmental advantages over Rovers proposed reroute. Our suggested variations provide a solution for everybody involved in this manner. Only a minor shift in pipeline alignment would be required for any of our suggested variations. Obviously no change would be required for the original proposed route.</p>
IND84-2	<p>2: FERC states: “ the reroute adopted by Rover avoids impacts to several waterbodies and a wetland.”</p> <p>Rovers proposed reroute merely shifts adverse environmental impacts from one landowner (Belknap MI-WA-042.000) onto adjacent landowners (Beasley MI-WA-040.500 and Jeanne Littlefield Daniel Trust MI-WA-043.000)</p> <p>In fact, the proposed reroute crosses an emergent wetland (W5K-WA-431), a forested wetland (W5K-WA-460), and a perennial stream (S2K-WA-202) (see attachment K), whereas the original route crosses emergent wetland (W5K-WA-460) at a slightly different location, ephemeral stream S2K-WA-108, and perennial stream S2K-WA -202 in a much flatter terrain. It should be noted that we dispute the existence of ephemeral stream S2K-WA-106 as it is delineated in Rovers application (see attachments A, K and J). We also note that the original proposed route actually avoids emergent wetland. (W2K-WA-109) with the possible exception of a few feet of temporary construction easement (see attachment A pg.3) We remind FERC that emergent wetlands will be allowed to revegetate fully to a pre- construction state whereas forested wetlands will suffer permanent canopy removal thus forever degrading their environmental and aesthetic value. We emphasize that crossing a stream at the base of a slope is a bad idea (think erosion directly into the stream), especially when there is a viable opportunity to cross the same stream in a nearby location within flat terrain. (see attachment K pg. 3&4)</p> <p>The proposed reroute also involves the needless removal of mature white pines that grow along a ridge (top of the slope) above the perennial stream further exacerbating erosion issues. These pines also serve as important roost trees for the Eastern wild turkey, provide a crucial windbreak for wildlife bedding and nesting areas and hold tremendous aesthetic value. The proposed reroute needlessly destroys Ancient white oaks and permanently removes many, extremely valuable black walnut trees. The reroute also needlessly causes further adverse impacts to an area being managed under USDA NRCS contract requirements designed to benefit grassland birds and pollinators. The contracts were awarded, in large part, due to the site’s associated upland shrub/scrub and riparian habitats. This area should, and can, be avoided o the extent practicable.</p>
IND84-3	<p>3. FERC states: “if the route was to be moved south of the original line, it would impact several streams and be located closer to a residence.”</p> <p>While we empathize with the owners of tract MI-WA-042.000 (Belknap), we would like to point out that, like FERC, we do not design pipeline projects and we have never requested that the pipeline be moved south of the ORIGINAL line, closer to the Belknap’s residence. In fact, the proposed REROUTE actually moves the pipeline closer to Beasley’s residence, (MI-WA-040.500) which we don’t think is a good idea. While we will leave it to the Beasley’s to speak for themselves, we are not willing to accommodate the</p>


IND84-2	The commentor’s information regarding the adjacent parcels and existing wetlands and streams is noted and has been considered in our analysis.
IND84-3	The commentor’s statements regarding the impacts on his parcel and the proximity to his neighbors are noted.

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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IND84-3 cont'd	concerns of our neighbors by needlessly destroying our forested wetland and riparian habitat. However we are concerned for the safety of both the Beasley and Belknap families and from a safety perspective, feel that our suggested variations 1 through 4 all offer good solutions for everyone involved in this matter.
IND84-4	<p>Re: "Status"</p> <p>1: FERC states: " the route was deviated into MI-WA-043.000 to avoid a major county drain"</p> <p>This statement establishes a false premise for the reroute. The nearest county drain is more than 1-mile from our tract. We pointed this out to FERC in previously filed comments (see attachment G) yet the false premise persists in the Draft EIS.</p>
IND84-5	<p>2: FERC states: " Rover will consider rerouting again if survey permission is granted in the adjoining property, MI-WA-044.000 "</p> <p>Rover surveyed tract MI-WA-044.000 and MI-WA-042.000 as early as September 2014. Rover committed to the reroute as early as February of 2015 (see attachment B and D). Our tract (MI-WA-043.000) was not surveyed until May 2015. Beasley's tract (MI-WA-400.500) was surveyed Spring 2015. How is it that Rover eliminates the original proposed route and COMMITS TO A REROUTE LONG BEFORE SURVEYING ALL TRACTS IMPACTED BY THE PROPOSED REROUTE ? Also, conditions were explicitly placed on our variation requests while no such conditions were placed on adjacent landowner requests. These are exclusionary and discriminatory practices that, if allowed to prevail, unfairly harm our interests.</p>
IND84-6	<p>We would like to remind FERC that we have been awarded intervenor status in these proceedings and feel it would be in the best interest of everyone involved for FERC to encourage Rover to exhibit some degree of flexibility regarding our concerns. Thank you for your consideration.</p> <p>Sincerely, David A. Daniel</p>  <p>Representative for the Jeanne Littlefield Daniel Trust</p>

IND84-4

Based on our review of publicly available data for county drains, appendix I has been updated to remove mention of the county drain.

IND84-5

The commentor's statement regarding surveys is noted. We have updated appendix I with our updated analysis of a reroute through the commentor's parcel.

IND84-6

The commentor's statements regarding intervenor status and flexibility are noted.

INDIVIDUALS

IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

Exhibit A

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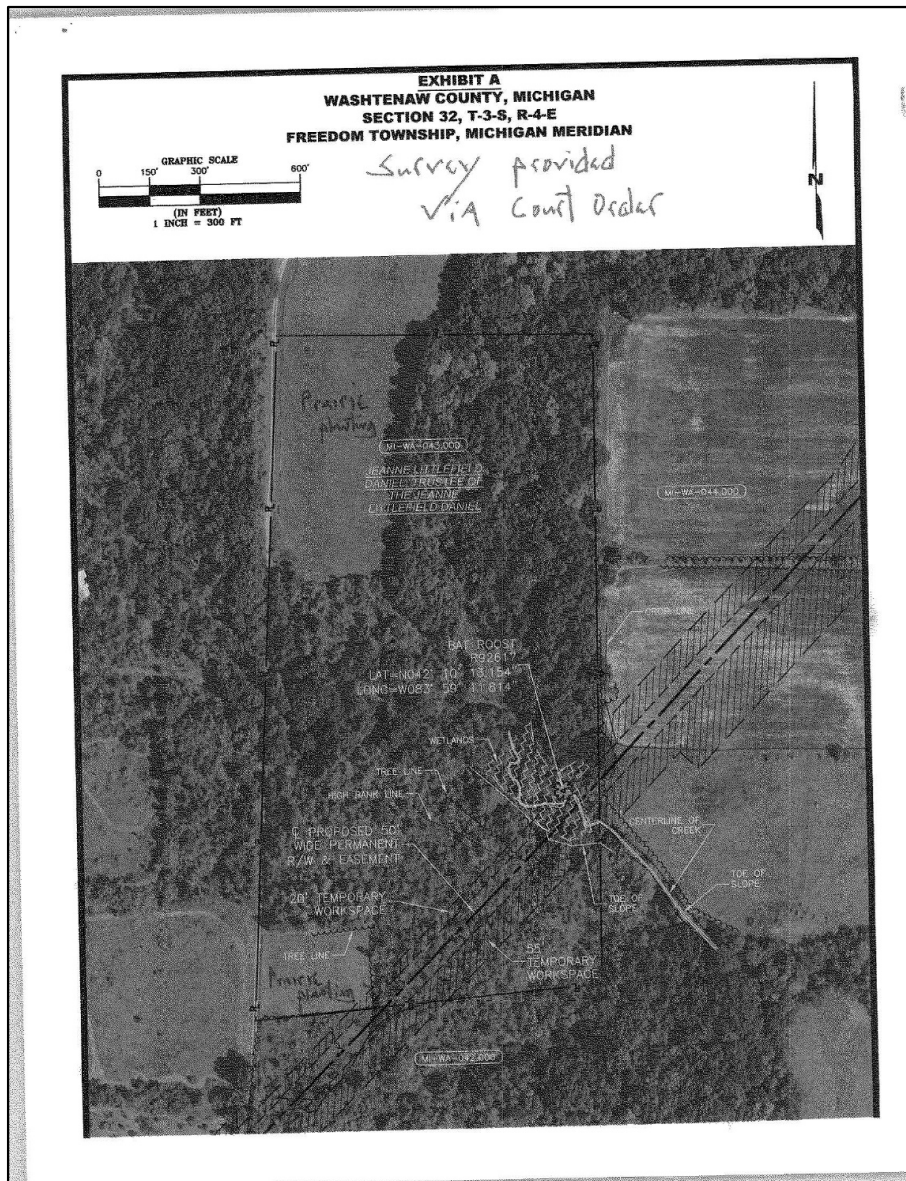
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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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Individuals Comments

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

Attachment A

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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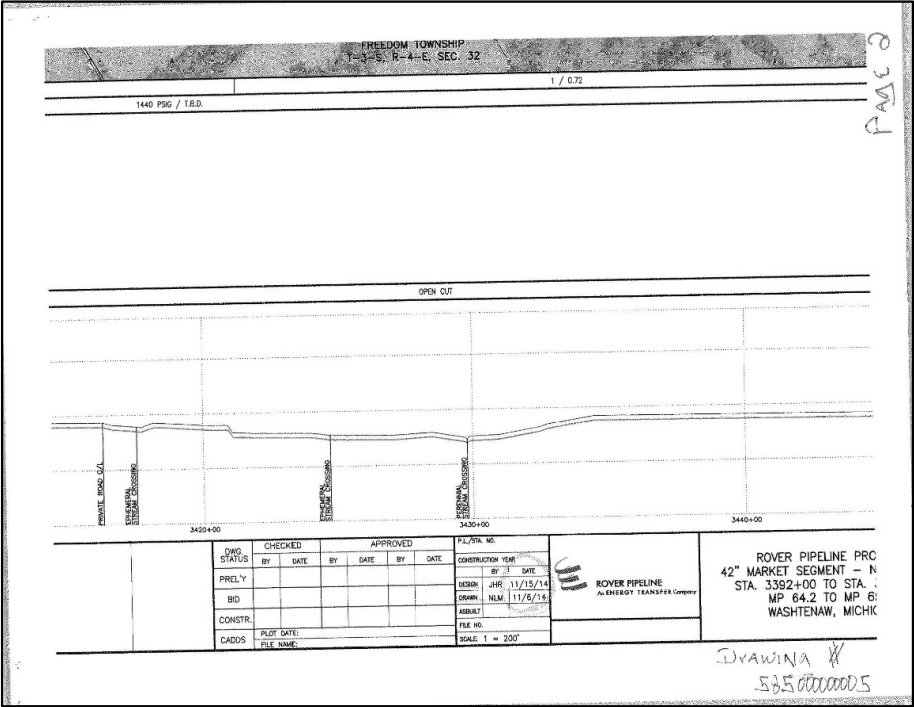
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Accession # 20150223-BA25
Rover Pipeline Appl. Sec 7(c) RRI AH.1A, Applicant's Photo Filed 2/23/15

Individuals Comments

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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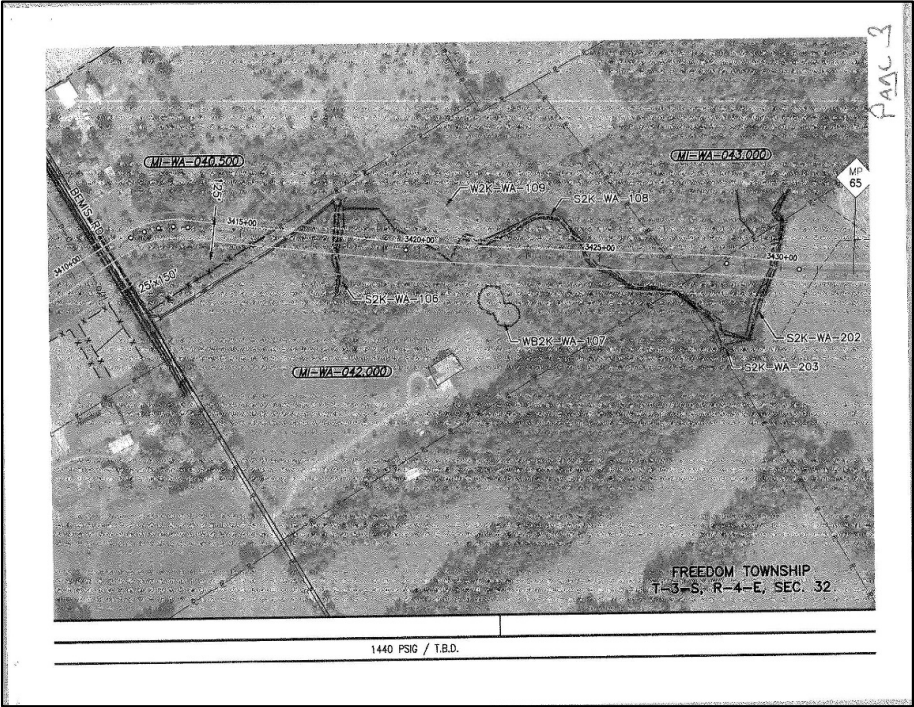
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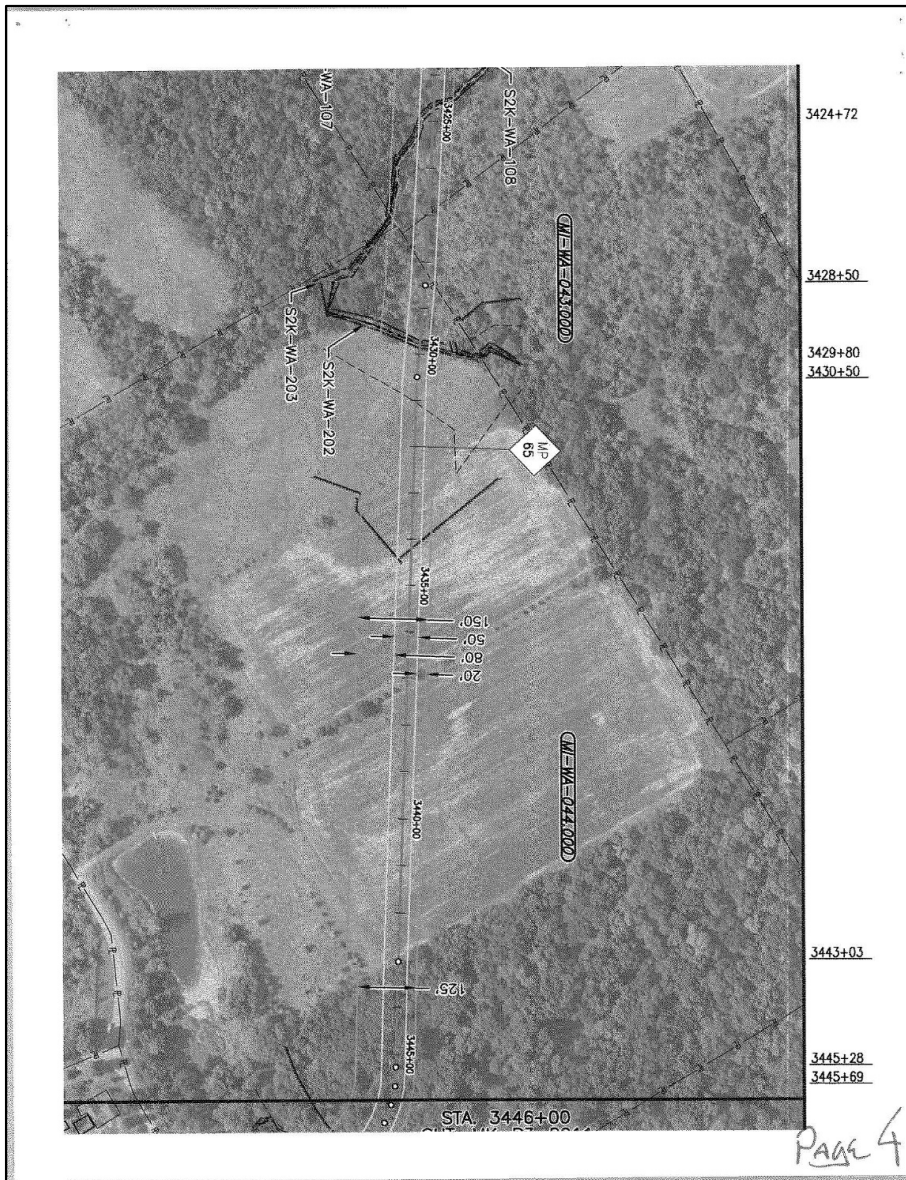
IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)



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Individuals Comments

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont’d)

Attachment B

Rover Pipeline Application Sec 7 (c)
FERC Docket # CP15-93
VIIA Appendix 10 C Resource Report 10
Page 8 and 9
Filed 02/23/15
Drawn, checked, & released 01/17/15

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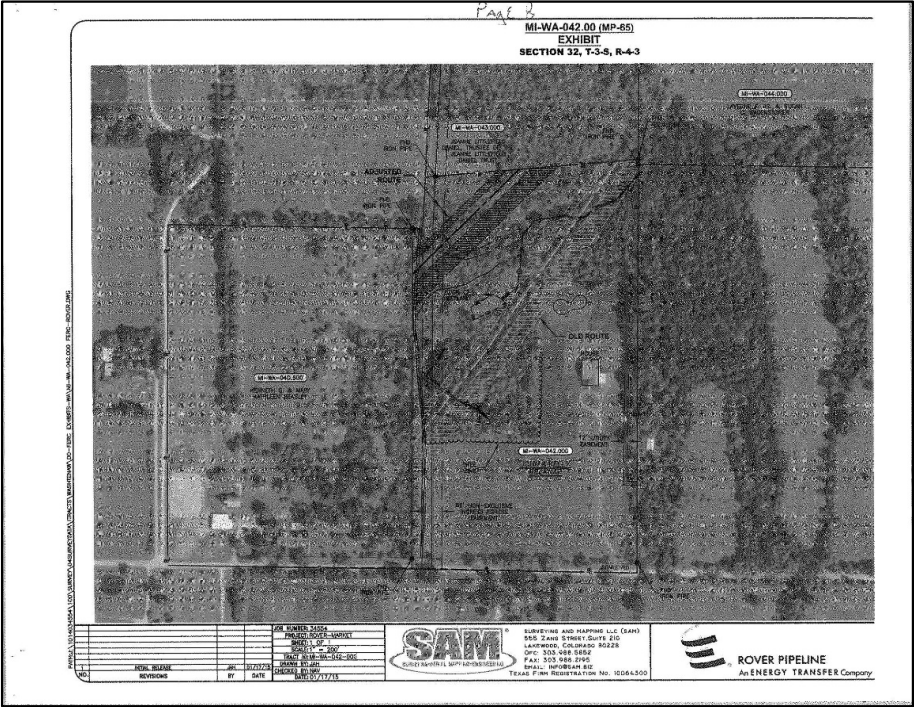
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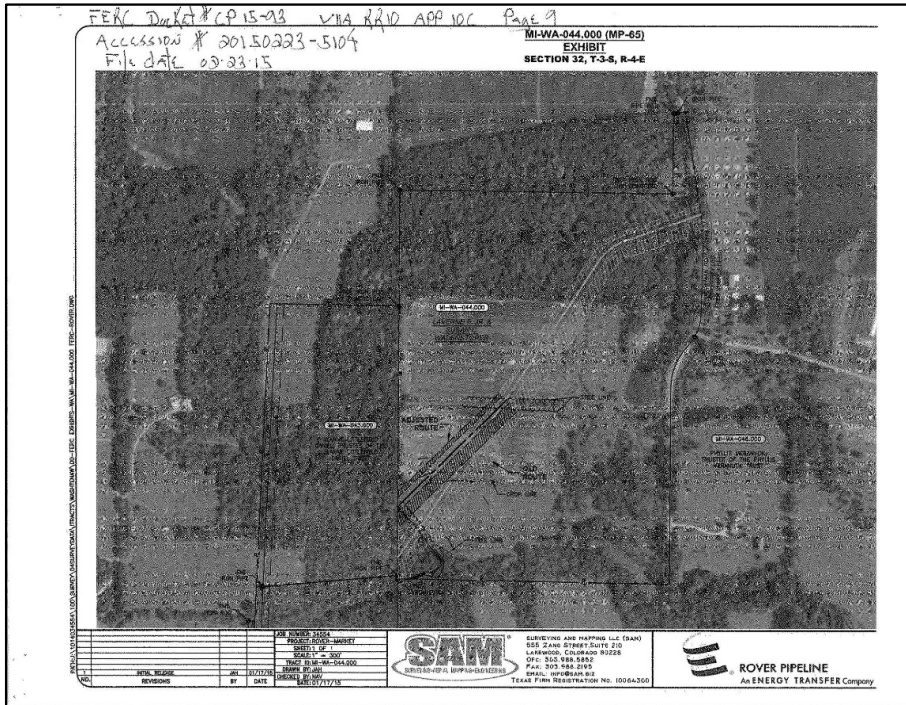
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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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Attachment D

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

File date 02/14/15
Accession # 20150204-5150

TABLE 16.6-3 Responses to Landowner Requests for Route Variations					
Responses to Landowner Requests for Route Variations	Comment ID FERC Comment ID	Tract	Segment / MP	Comment	Resolution
Beasley, Belknap, and McCarthy Families Freedom/Bridgewater Township, MI	20150204-5019	MI-WA- 040.500, - 040.000, 042.000		We are neighbors and have collectively reviewed the latest iteration of the proposed Rover Pipeline. As it is currently drawn, it will come very close to the Beasley's home, as well as the McCarthy's, the Belknap's, and another non-involved home as the pipeline turns north just south of Bemis Rd. Currently the proposed route is threaded very closely between four homes and other related infrastructure. When you look at the map, one wonders why Rover chose to force the path between these four homes, when just to the south and east of these homes is more open land to traverse and still continue the path they desire. Route also comes close to drainfields, clearing of woods, and several wetland areas. Provided a proposed reroute which will require engaging two additional landowners, but will eliminate three.	Will reroute on landowners' property to satisfy his requests. Map MI-WA-042 (MP 55) Belknap
Daniel, David A (Littlefield Daniel Trust) Manchester, MI	C354, C830 20141029-5057, 20141215-5006 20150205-5183 20150206-5135 20141229-0082 20150206-5000 20150211-5001 20150212-5054 20150212-5178 20150220-5136 20150306-5038 20150309-5034 20150310-5159 20150317-5047 20150319-5007 20150325-5164	MI-WA- 043.000	Market Segment 65.0	Trust has committed large percentage of tract to wildlife habitat improvement and conservation.	Will evaluate reroute if survey permission is granted in area tracts Map – MI-WA-044. Original route was relocated to avoid running within a large county drain. Landowner Trust requested we move from his prime turkey and deer hunting location. We have not surveyed as of 4/9/2015 and we will have to survey the property before we are able to review any alternate route proposals. Market Segment MP 54.6. Map MI-LI-006.520

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Attachment G

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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Attachment J

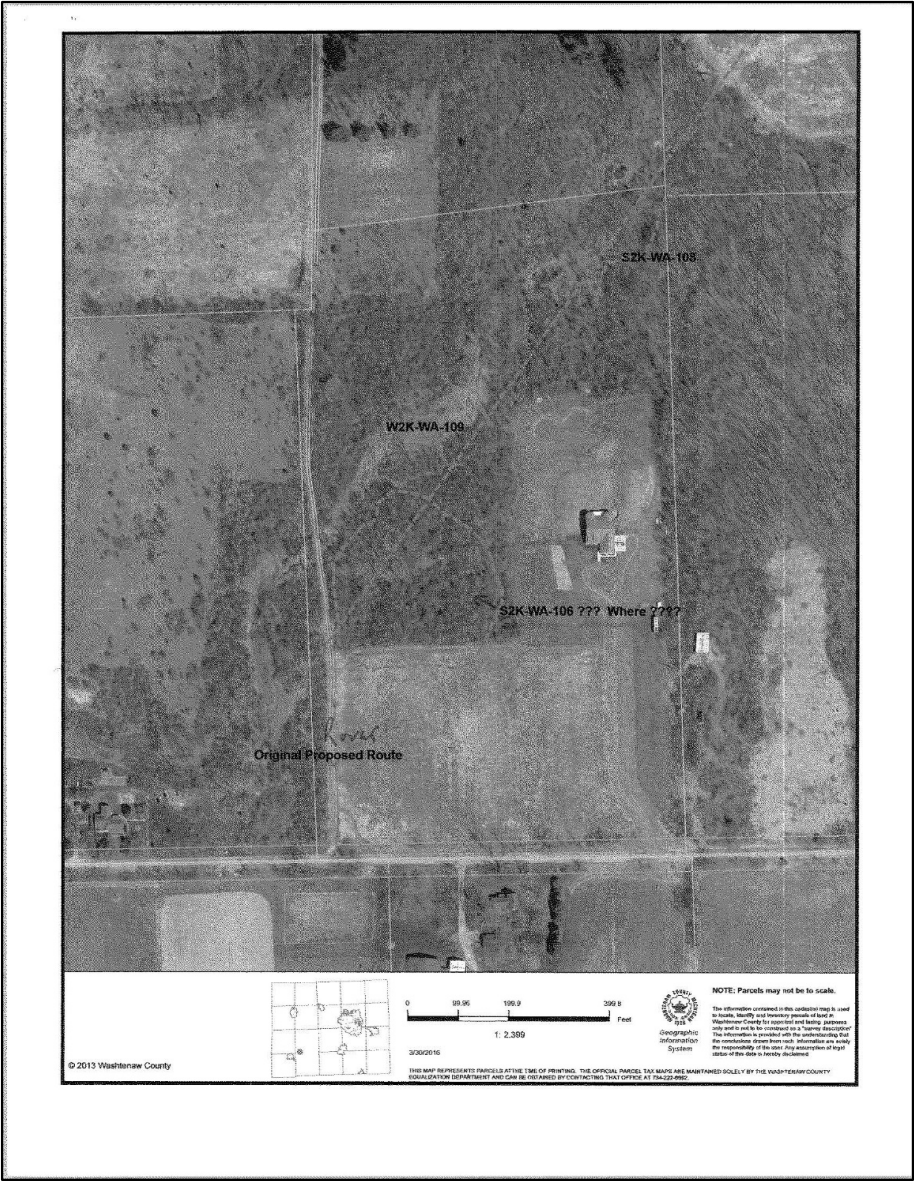
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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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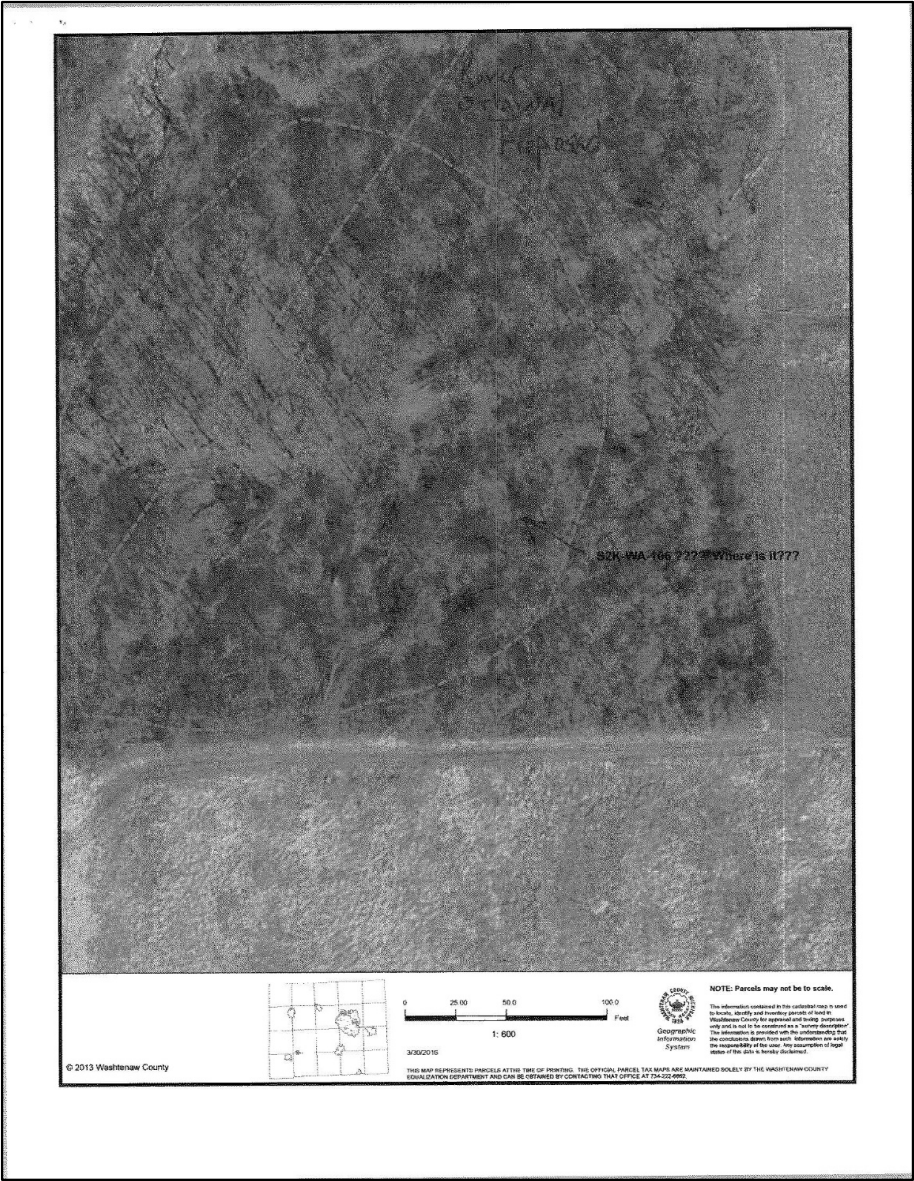


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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

Attachment L

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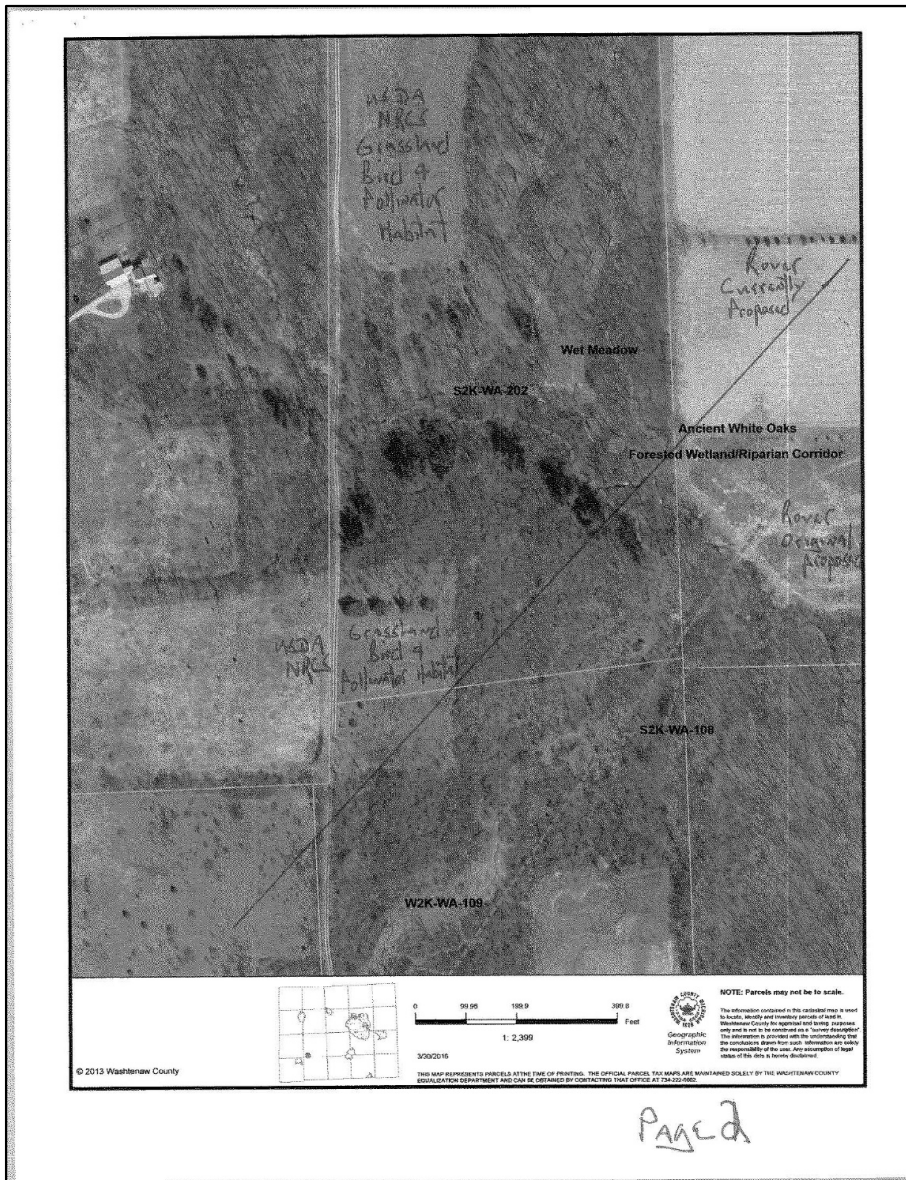
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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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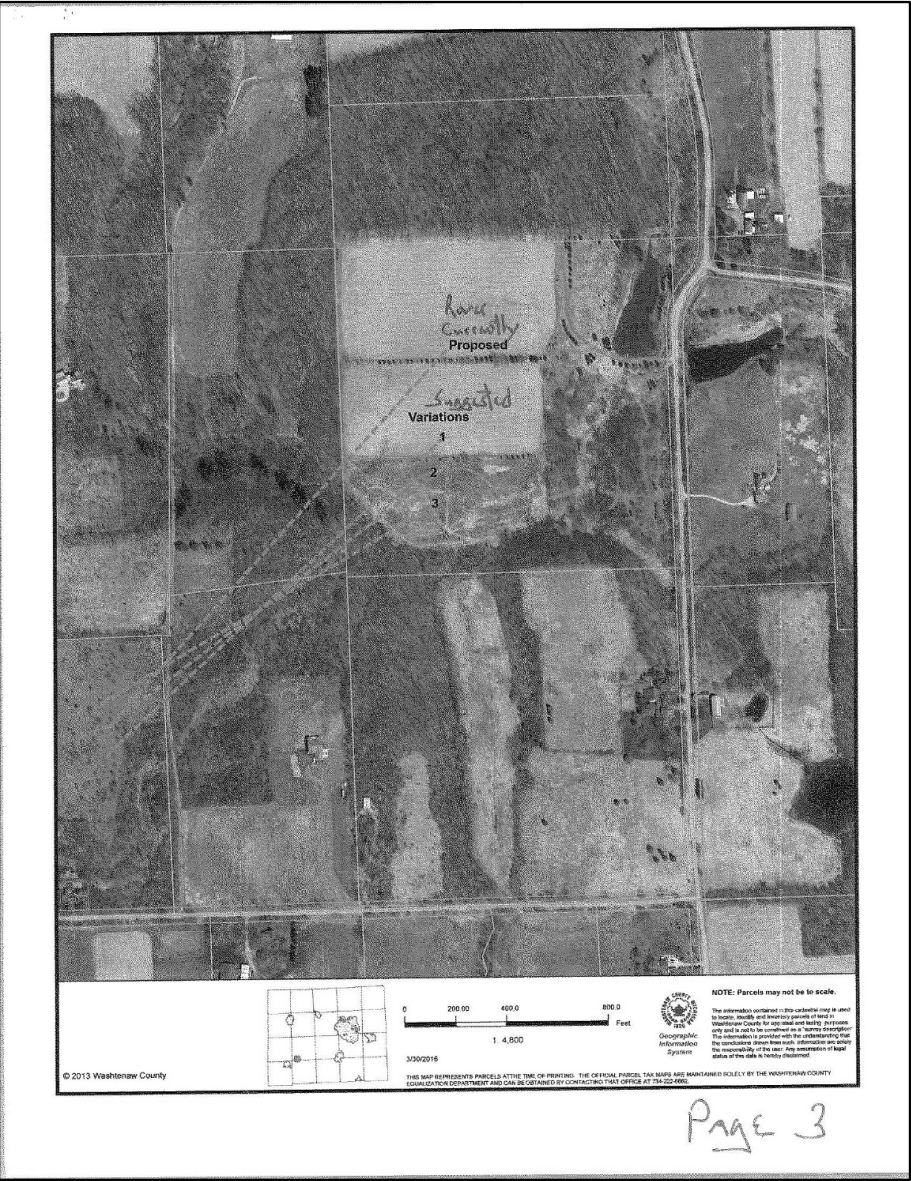


INDIVIDUALS

IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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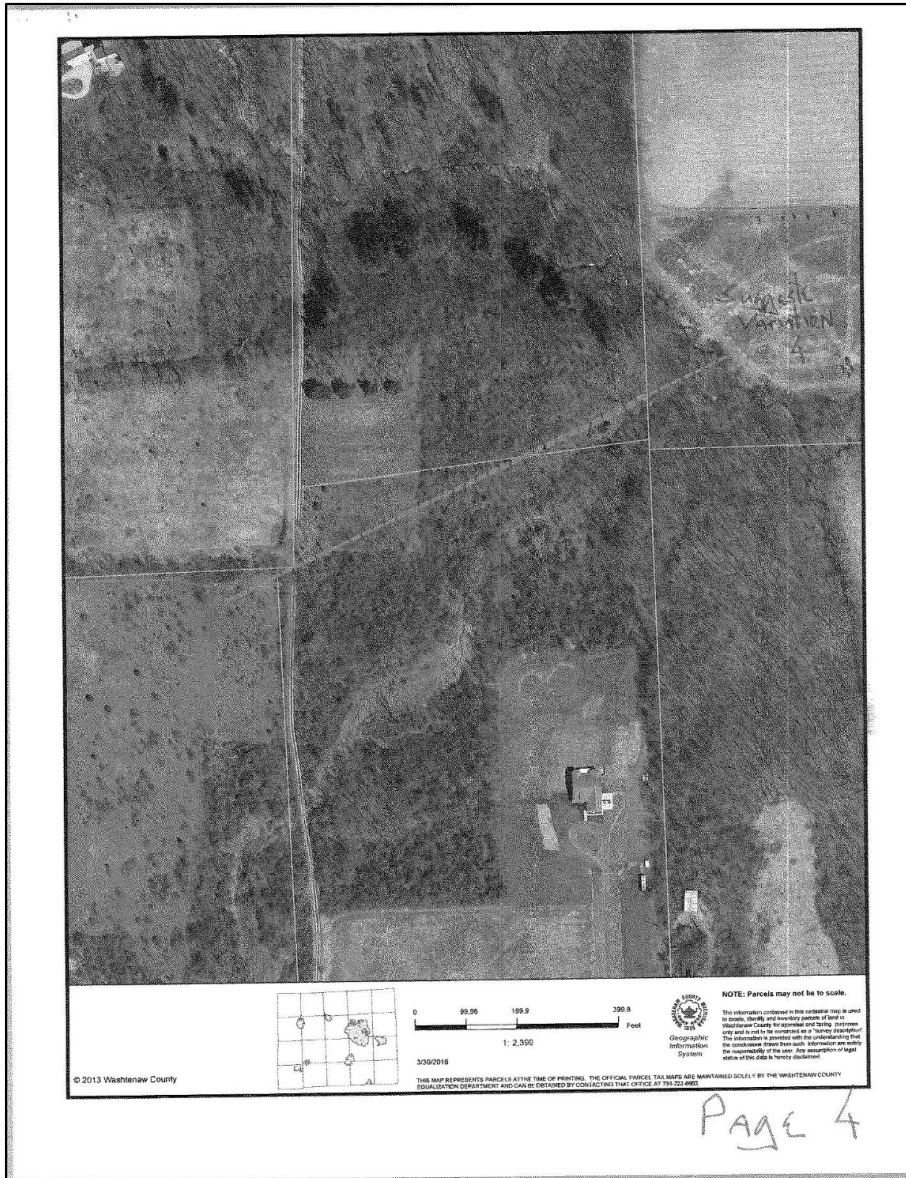


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Attachment H

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

In Reply Refer To:
OEP/DG2E/Gas Branch 4
Rover Pipeline LLC
Panhandle Eastern Pipe Line
Company, LP
Trunkline Gas Company, LLC
Docket Nos. CP15-93-000
CP15-94-000
CP15-96-000

February 26, 2016

Re: Correction to the Draft Environmental Impact Statement for the Rover Pipeline Project, Panhandle Backhaul Project, and Trunkline Backhaul Project

To the Party Addressed:

Due to a printing error during production of the draft Environmental Impact Statement (EIS), the table in Appendix I-1 was incomplete. Attached is the revised Appendix I-1 which replaces the version issued in the draft EIS on February 19, 2016. This revised Appendix I-1 has been placed in the public record for this project on the FERC website at www.ferc.gov and mailed to the individual landowners of the parcels listed in the table.

Sincerely,

Kevin Bowman
Environmental Project Manager
Gas Branch 4

Enclosures

cc: Public File, Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

APPENDIX I-1

Status of Route Deviations Reported by Stakeholders

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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Appendix I-1

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APPENDIX I-1 (continued)						
Status of Route Deviations Reported by Stakeholders						
Stakeholder Name (Land Parcel Number)	Comment Accession Number	MP	Reason for Landowner Minor Deviation Request	Status	Resolved per Landowner Request (Yes/No)	FERC Conclusions
Timoszyk, Timothy (MI-WA-023.510)	20141222-4024	61.5	Landowner raised concerns about tree-clearing; no deviation has been proposed by either the landowner or Rover.	Current route follows existing METC powerline right-of-way.	No	Acceptable. The proposed route follows an existing right-of-way. Additionally, the landowner was concerned about all trees being cleared between residence and M52. However, based on the current configuration, tree vegetation screens will continue to exist between the residence and the road. We were unable to identify a viable route preferable to the proposed route.
Belknap, John & Kelly (MI-WA-042.000)	20140911-5123 20140919-5000 20141016-5001 20141124-5106 20141205-5103 20141215-5051 20141217-5181	64.5	Landowner raised concerns for diagonal pipeline route through their property.	Rover will alter right-of-way on landowners' property per their request.	Pending	Unacceptable. As stated in our recommendation in section 3.4.3, prior to the end of the draft EIS comment period, Rover should file with the Secretary any route adjustments, workspace modifications or mitigation measures as developed through Rover's ongoing consultations with landowners. Rover should also include updated alignment sheets incorporating any route adjustments and associated modifications of construction methods and mitigation.

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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APPENDIX I-1 (continued)						
Status of Route Deviations Reported by Stakeholders						
Stakeholder Name (Land Parcel Number)	Comment Accession Number	MP	Reason for Landowner Minor Deviation Request	Status	Resolved per Landowner Request (Yes/No)	FERC Conclusions
Daniel, David A (MI- WA-043.000) & Daniel, Jeanne L. (Unknown)	20141029-5037 20141215-5006 20150708-5181 20150630-5219	65.0	The landowner Trust raised concerns about decimation to wildlife habitat and prime hunting locations due to pipeline route through property. Further concerns were raised regarding crossing of a forested wetland on the property, and a re-reroute to avoid this wetland was suggested.	Original route was deviated into MI-WA-043.000 to avoid a major county drain. The reroute moved more of the pipeline onto this landowner's property. Rover will consider re-routing again if survey permission is granted in the adjoining property, MI-WA-044.000.	No	Acceptable. The reroute adopted by Rover avoids impacts to several waterbodies and a wetland. If the route was to be moved south of the original line, it would impact several streams and be located closer to a residence. Based on our review and analysis, we were unable to identify a variation that resulted in fewer environmental impacts.
Schaible, Luther (MI- WA-059.000)	20140917-5046	68.0	Landowner raised concerns for the pipeline impacting a drain tile and identified an alternative route west of the original proposed route. Rover's proposed deviation follows existing pipeline easements.	Rover is proposing a reroute that follows existing easements.	Pending	Unacceptable. As stated in our recommendation in section 3.4.3, prior to the end of the draft EIS comment period, Rover should file with the Secretary any route adjustments, workspace modifications or mitigation measures as developed through Rover's ongoing consultations with landowners. Rover should also include updated alignment sheets incorporating any route adjustments and associated modifications of construction methods and mitigation.

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IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

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APPENDIX I-1 (continued)						
Status of Route Deviations Reported by Stakeholders						
Stakeholder Name (Land Parcel Number)	Comment Accession Number	MP	Reason for Landowner Minor Deviation Request	Status	Resolved per Landowner Request (Yes/No)	FERC Conclusions
Daniel, David A (MI- WA-043.000) & Daniel, Jeanne L. (Unknown)	20141029-5037 20141215-5006 20150708-5181 20150630-5219	65.0	The landowner Trust raised concerns about decimation to wildlife habitat and prime hunting locations due to pipeline route through property. Further concerns were raised regarding crossing of a forested wetland on the property, and a re- reroute to avoid this wetland was suggested.	Original route was deviated into MI- WA-043.000 to avoid a major county drain. The reroute moved more of the pipeline onto this landowner's property. Rover will consider re-routing again if survey permission is granted in the adjoining property, MI-WA- 044.000.	No	Acceptable. The reroute adopted by Rover avoids impacts to several waterbodies and a wetland. If the route was to be moved south of the original line, it would impact several streams and be located closer to a residence. Based on our review and analysis, we were unable to identify a variation that resulted in fewer environmental impacts.
Schaible, Luther (MI- WA-059.000)	20140917-5046	68.0	Landowner raised concerns for the pipeline impacting a drain tile and identified an alternative route west of the original proposed route. Rover's proposed deviation follows existing pipeline easements.	Rover is proposing a reroute that follows existing easements.	Pending	Unacceptable. As stated in our recommendation in section 3.4.3, prior to the end of the draft EIS comment period, Rover should file with the Secretary any route adjustments, workspace modifications or mitigation measures as developed through Rover's ongoing consultations with landowners. Rover should also include updated alignment sheets incorporating any route adjustments and associated modifications of construction methods and mitigation.

INDIVIDUALS

IND84 – David Daniel & Jeanne Littlefield Daniel Trust (cont'd)

Attachment K

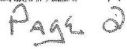
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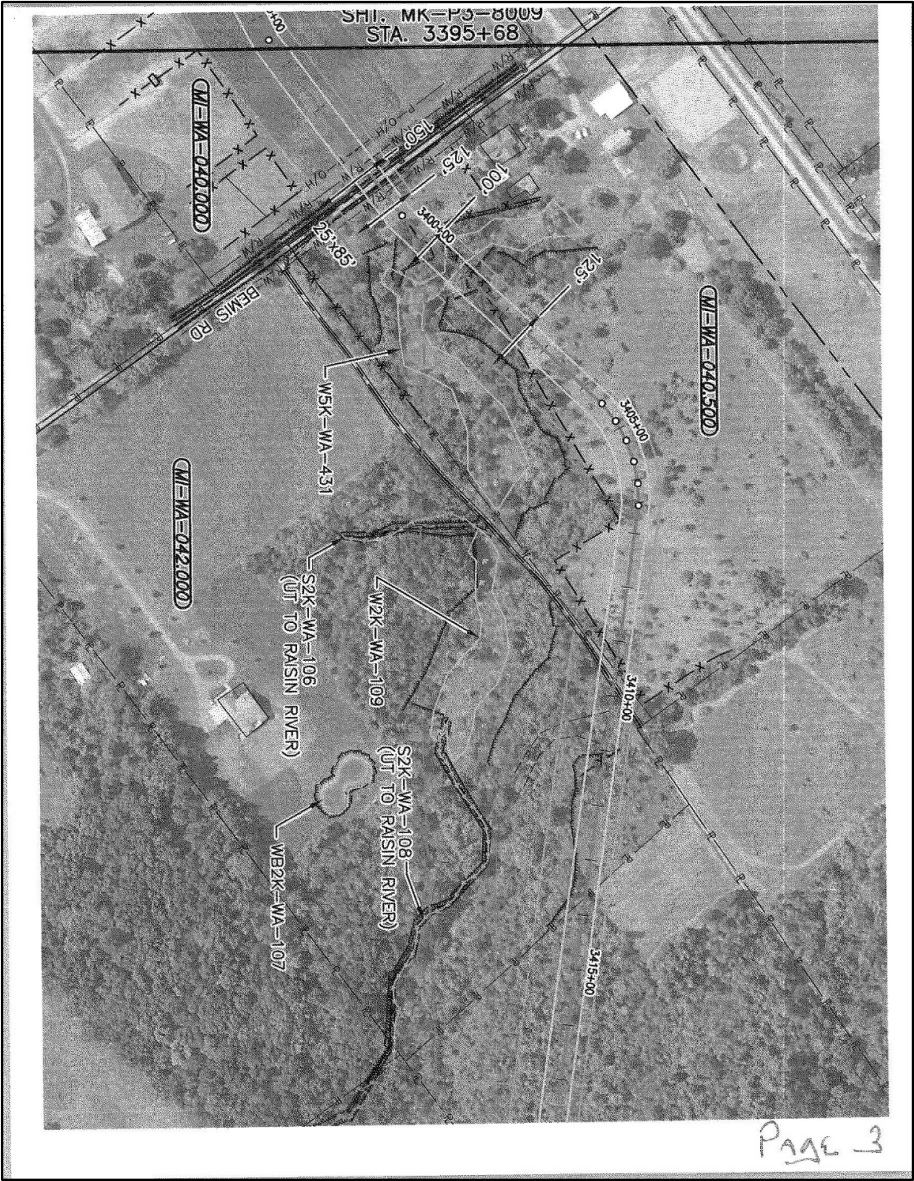
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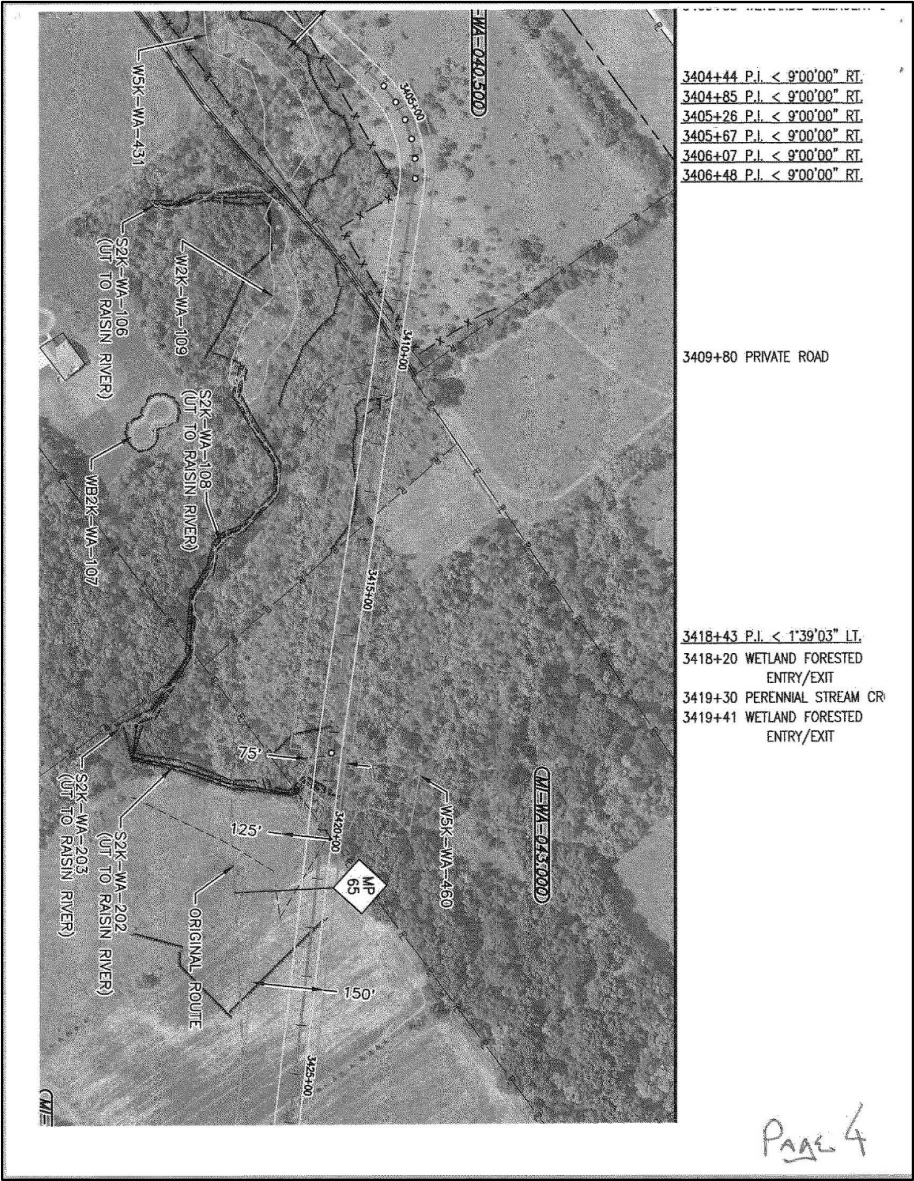
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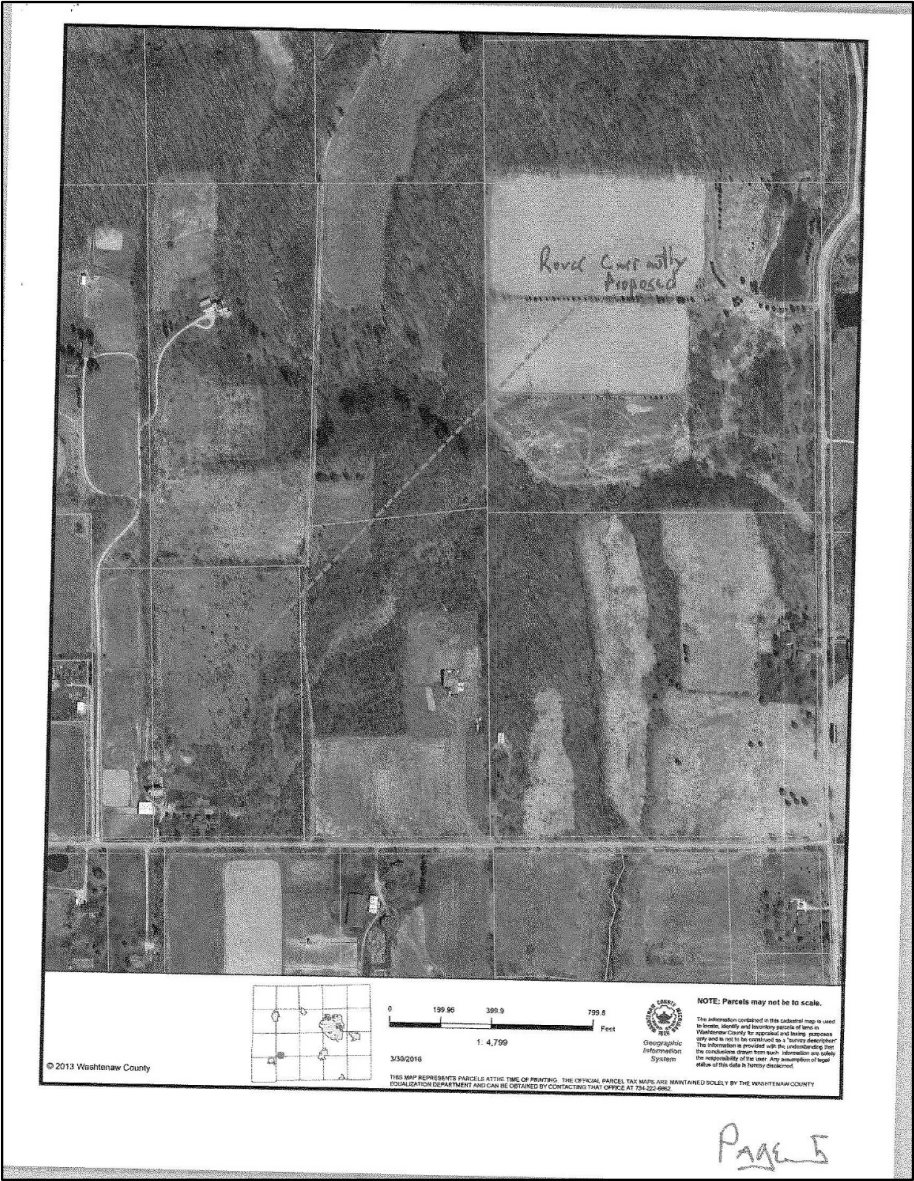
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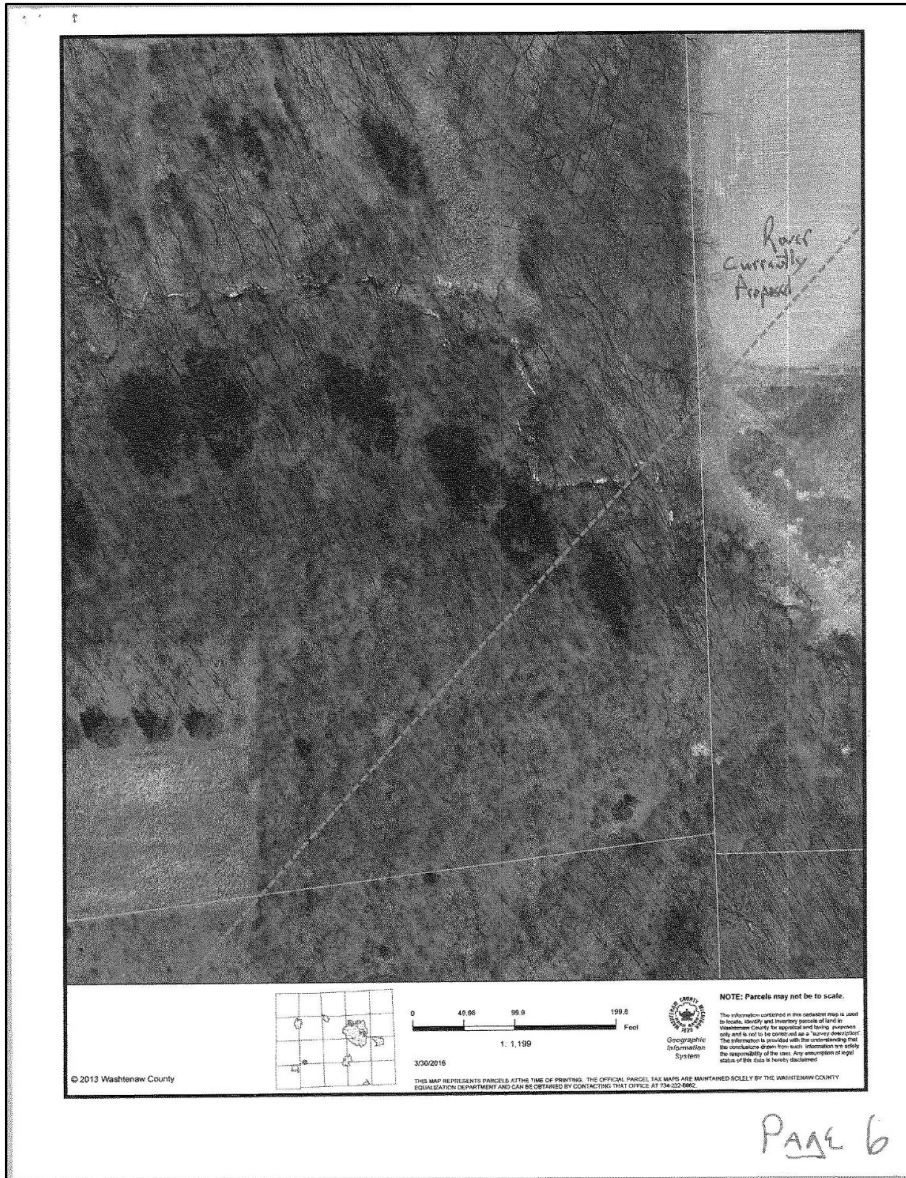
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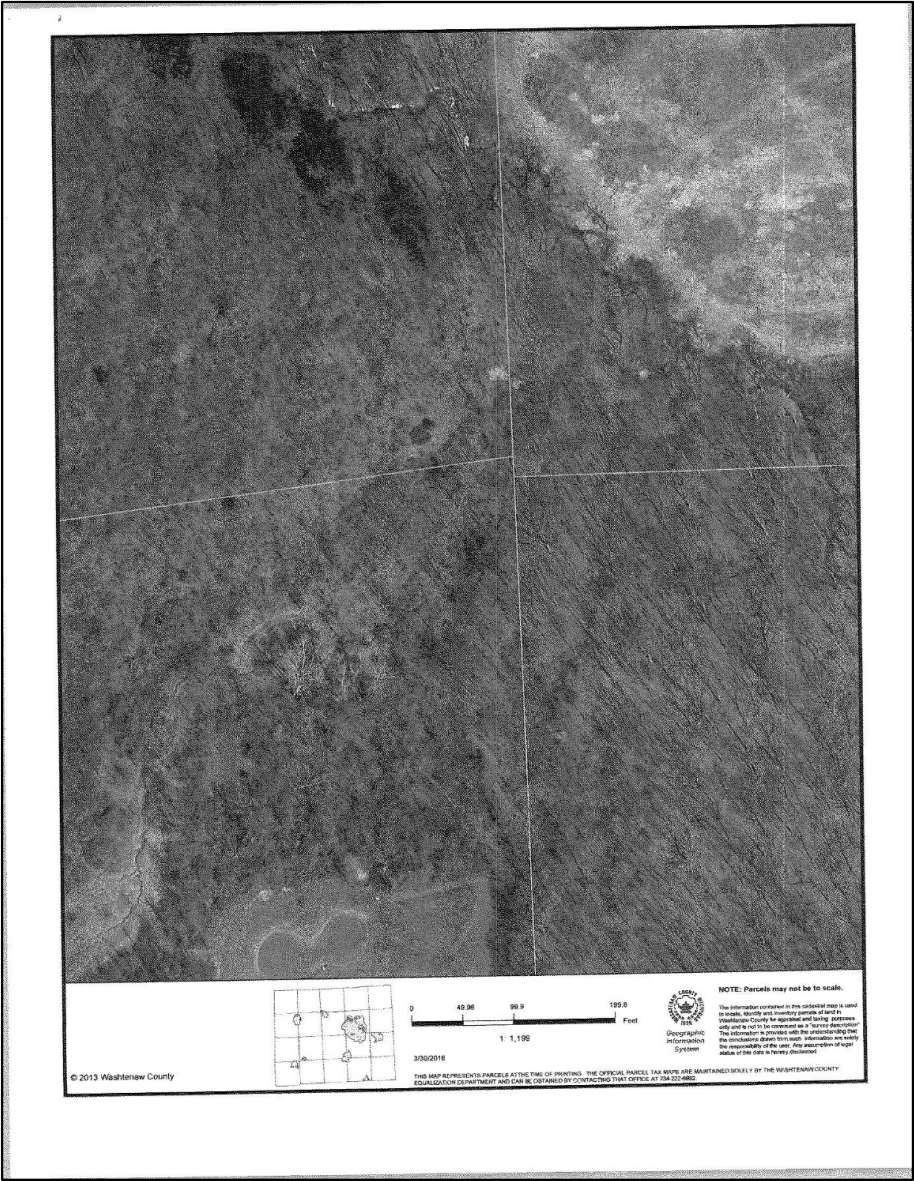
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INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick

11 April 11, 2016

IND85-1

This is an official response to the Appendix I-1 Dated February 26, 2016. Ref. Correction to the Draft Environmental Impact Statement for the Rover Pipeline Project. Docket Nos. CP15-93-000, CP15-94-000, CP15-96-000.

I would like to address the findings and express my concerns about the information contained in Appendix I-1 in reference to Property owned by Larry and Ann Helmick. Specifically tracts WV-Ty-SCH 080.340, WV-Ty-SCH 080.350 and WV-Ty-SCH-81.000. Comment accession number 20141201-5103 and 20141210-5086.

Stated in this report on page 11-3. The reason state for the landowner deviation was due to avoid cutting trees on properties. I am not sure where this came from because I have no trees on my property. Also I have filed comments along with a request to be an intervener in which I have stated my request for a route change due to the proximity of the gas line to both of my residences on this property. This has been a concern since the proposed route has been disclosed. The current route has this pipeline within 300 feet of my primary residence and 120 feet with my secondary residence which is unacceptable. The accidental blast ratio of this pipeline holds a zero chance of survivability of greater than a thousand feet. Also the pipeline is interfering with future building sites of my son's residence who is currently on Active duty with the US Air Force. I have attempted to negotiate a reroute with Rover in which we have had a meeting with no success. I was informed during this meeting that my route change suggestion would put them outside of the original corridor they have filed with FERC and that by doing that it would cause them to refile paperwork, bring on new land owners and ultimately cause them more of a delay. They (Rover Representatives) said that if I had bats, salamanders or Indian bones on my property then they would be forced to move it. That was the only way. They also said the only way they would move it is if they were told to by FERC. Our negotiations have not went forward since that and I don't expect them too. I was told that Rover Plans on getting its certificate from FERC and will then take my property. Therefor I am reaching out to FERC to look at the facts surrounding my suggested route change and consider the lack of effort provided by Rover in a biased attempt to disprove my suggestions.

IND85-2

I have also noted that on Page 11-9 That Greg Sautter has a pending conclusion based on proximity to his home. Other landowners have also claimed issues with proximity to their homes and the conclusion is that moving the line will impact other neighbors as well. This is one of the claims that Rover is claiming with my situation. The fact is, I suggested a route which would minimize the impact of the pipeline within the proximity of five homes. The reroute would reduce that impact to only coming within proximity of one home and the distance would be greater than 500 feet. I showed this to Rover and they drafted a route change and provided it to my attorney's. They did not use my route but drafted one that created more problems that they could justify in not doing a reroute. I have been trying to get a reroute considered for over a year now. This reroute would bring on three new property owners and would only impact one landowner in which I have personally spoke with. This landowner does not oppose the reroute but has stated that she has never been approached by Rover about the situation.

IND85-3

The following picture (photo 1) shows the current proposed pipeline in red. Notice that this proposal shows the complete use of tract 81.000. It also places this line within 121 feet of my residence. Also notice that it cuts directly across the top of SHC 080.340 in which my other house is located on.

IND85-1

Our analysis and conclusions regarding the reroute requested by the commentors can be found in table 3.4.3-3 in the EIS. Based on our analysis, we determined that the proposed route is acceptable and we are not recommending a reroute through this parcel. See the response to comment LA3-1 regarding pipeline safety.

IND85-2

We assessed each variation request that we received prior to the draft EIS. Based on our analysis, if a viable reroute appeared feasible, we recommended that Rover reassess the requested reroute. The commentors' statement regarding the proposed route's proximity to several residences is noted. See the response to comment IND85-1 regarding our assessment of the requested reroute.

IND85-3

The commentors' statement regarding the proposed route's proximity to their residences is noted. Rover would be required follow the measures outlined in its Plans and Procedures (which include specialized construction and restoration techniques for resources such as waterbodies and springs) to minimize impacts due to construction of the Project.

T-731

Appendix T

INDIVIDUALS

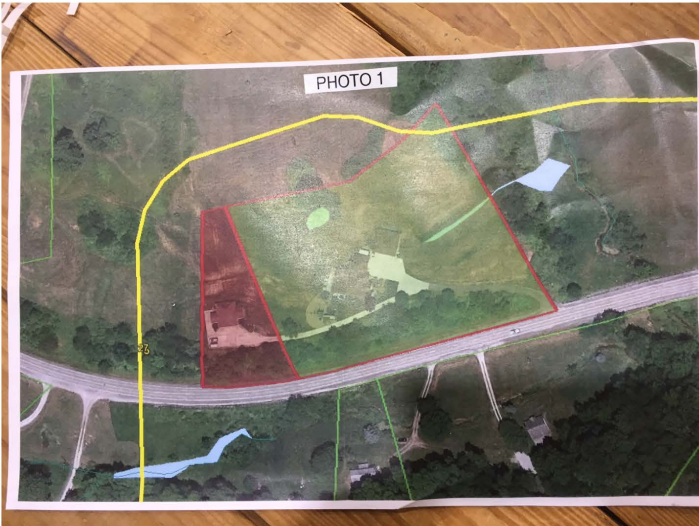
IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

Appendix T

T-732

IND85-3
cont'd

This comes within 220 feet of my residence. Also you notice a natural pond formed by a natural spring located on SHC 080.340. This pond is referred to as WB5ES-TY-134 in the Biological Field survey dated 9/17/2014. In this study this pond is referred to as a manmade pond. (See Exhibit 1) This is not the case and this pond is a natural formation that has been on the property as long as can be remembered. It is fed by a natural spring from the hillside in which Rover plans on placing the pipeline. Undoubtedly this will interrupt the water flow and wild life within this formation. But no consideration has been given to it.



IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont'd)

[illegible]

Appendix T

Individuals Comments

INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

Appendix T

T-734

IND85-4

Photo 2 shows a closer view of land tract SCH 081.000 and the almost complete use of this building lot for the purpose of the pipeline.

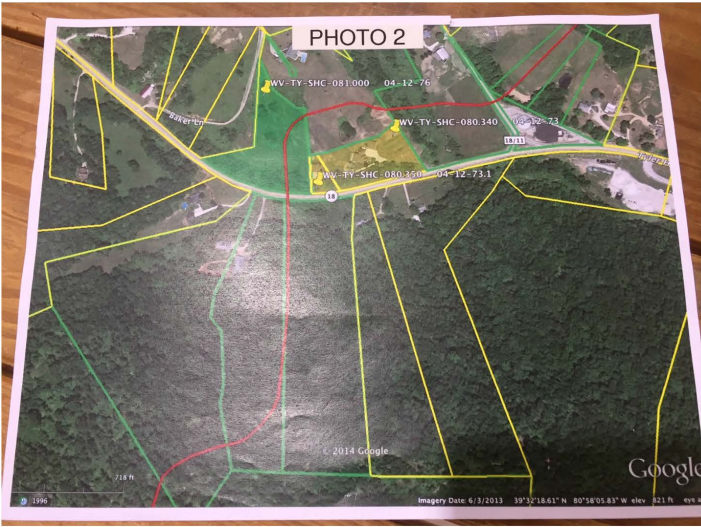


Photo 3 shows the Rover proposed route change that they looked into. The red line is the current route, the black line is there proposed route change. Their current route has them crossing rd 18/11 then a wet land stream, a power line right of way. Then crossing above the pond on my property, then crossing WV rt 18, another stream and a set of power lines again. So that totals two streams interfering with a natural spring crossing two highways and two sets of power lines and entering a housing development. The propose route comes within 500 feet of five homes.

IND85-4

Structures would only be prohibited within the permanent right-of-way. Therefore, while the pipeline is located along parcel WV-TY-SHC-081.000, there appears to be available area to place structures outside of the permanent right-of-way. Rover’s assessment of the commentors’ proposed reroute alternative is noted. The commentors’ requested reroute is noted. See the response to comment IND85-1.

INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont'd)

IND85-4
cont'd

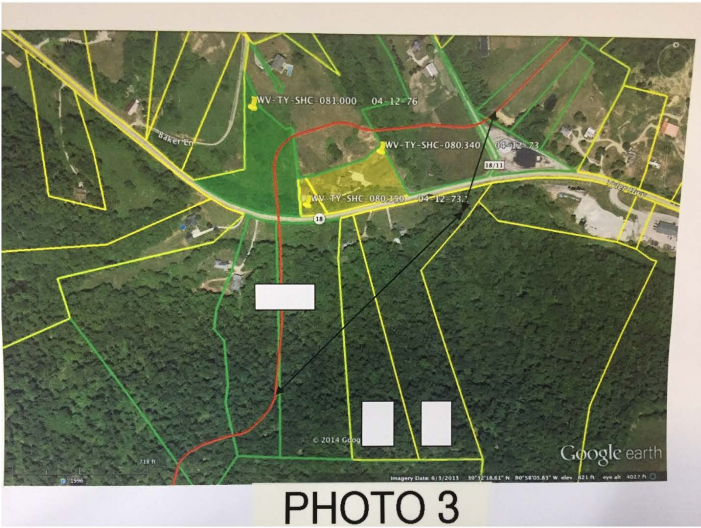


Photo 4 was provided by Rover to show all the problems with the suggested reroute. Keep in mind that this is not the route that I suggested. There are issues with this route, mainly because where they chose to plot it.

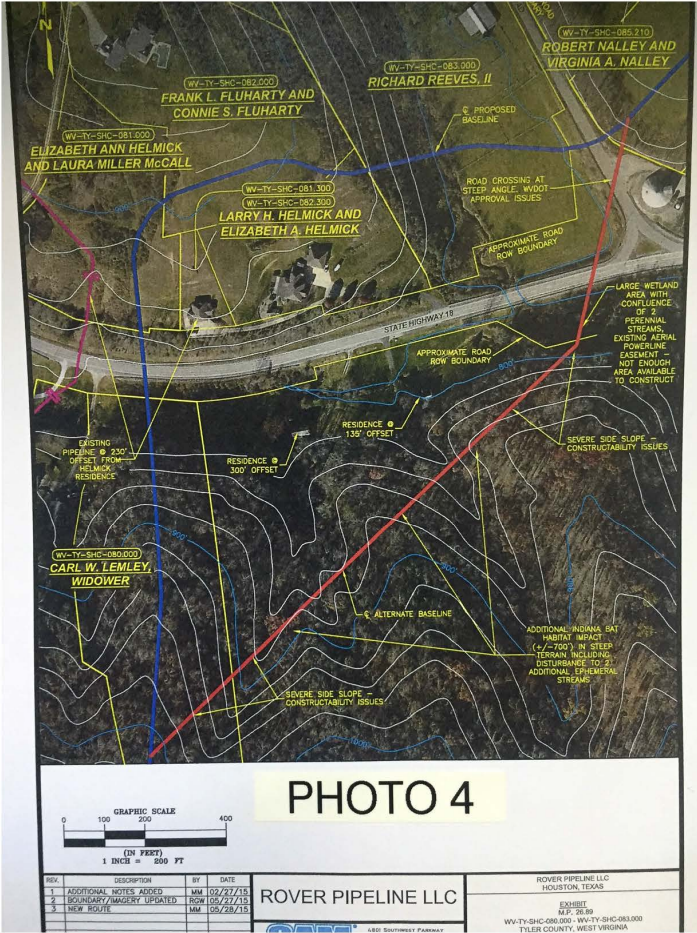
INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont'd)

Appendix I

T-736

IND85-4
cont'd



INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

IND85-4
cont’d

Photo 5 shows the route that I suggested that Rover consider. It has the current route in Yellow and my route in red. My route shows only one road crossing at a 90 deg angle. The bore site would allow for the pipeline to be underground and cross one highway, one stream, and one set of power lines. It will also avoid a housing development and potentially bypass houses 1 thru 5 by a distance greater than 500 feet. This would have the pipeline passing within about 450 feet of house number 6 which belongs to Mary Davis who I have spoken with and advises she does not mind the pipeline and it actually will not be on her property at that distance anyway. It will cross her property nearly 800 feet from her home. The fact that Rover said they could move the pipeline if directed to but will not due to what they found on their reroute proposal 'simply shows that they will come up with any reason to support why they cannot move it.

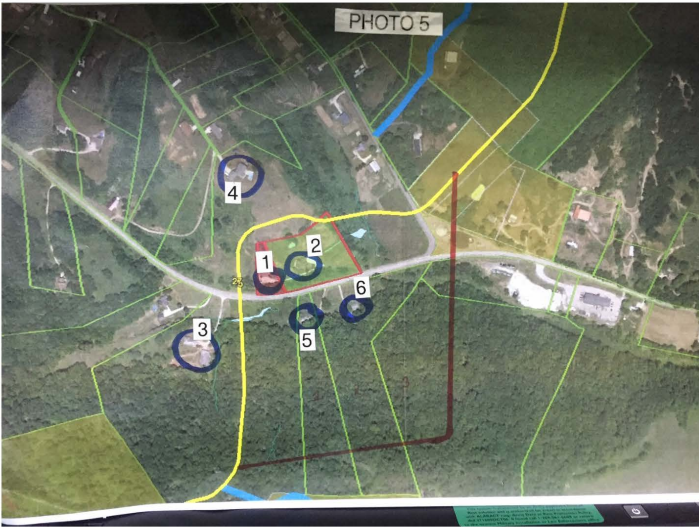


Photo 6 shows sheet 20 of 38 aerial view of the proposed pipeline. This shows that the initial planning of this pipeline did not take into consideration the housing development or building plans of the residences there. Instead it appears to have taken the non-wooded easy route to navigate the terrain.

INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

Appendix T

T-738

IND85-4
cont'd

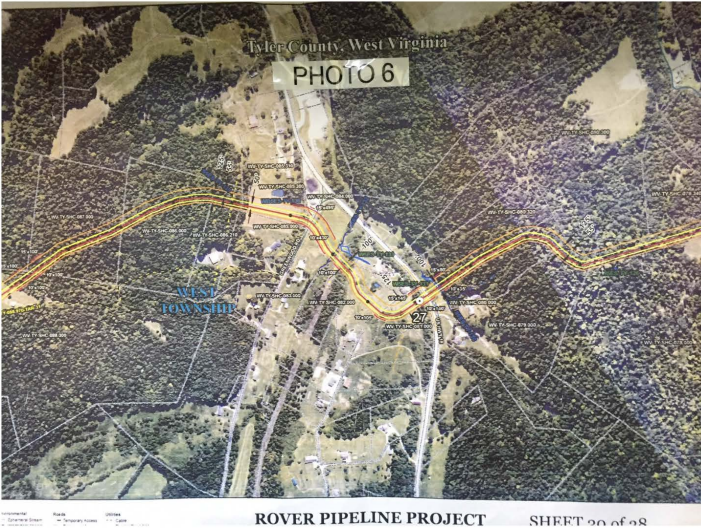


Photo 7 shows the current route, there propose reroute and my proposed reroute. There is a big difference in what I proposed and what they produced and denied based on their supposed facts.

INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont'd)

IND85-4
cont'd

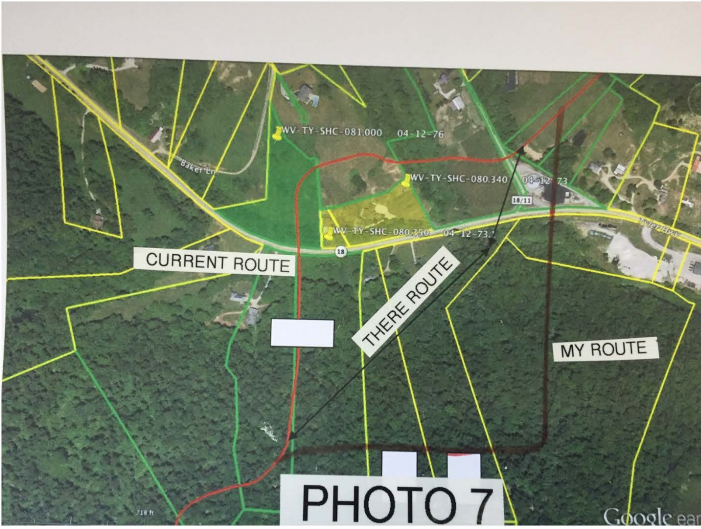


Exhibit 2 is a copy of Tyler County Commissioner’s Resolution passed on the 10 day of February 2015. It simply states that they do not approve this Rover Pipeline to be installed less than 500 feet from a residence in Tyler County Without the consent of the Land Owner. I along with the other land owners do not want this within 500 feet of our homes. My proposal will create more work, but it will eliminate the proximity issue of the current proposed pipeline being within 500 feet of five residences which will comply with the Resolution.

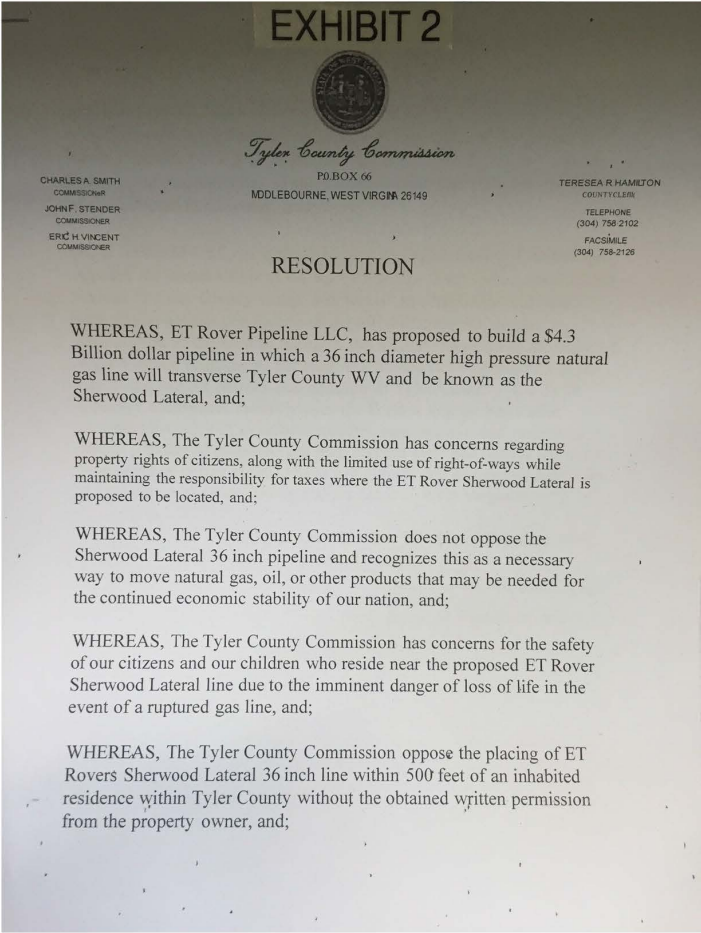
INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

Appendix T

T-740

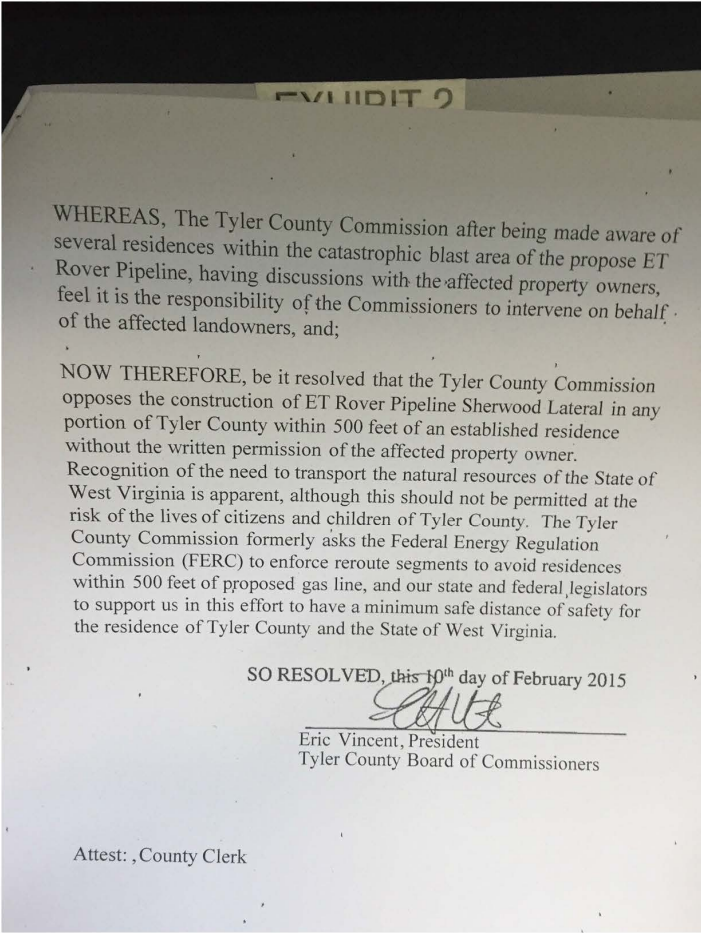
IND85-4
cont'd



INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont'd)

IND85-4
cont'd



T-741

Appendix T

INDIVIDUALS

IND85 – Larry, Ann, Lexi, and Jayden Helmick (cont’d)

Appendix T

T-742

IND85-5

In conclusion I would like to ask the individuals at FERC to consider a reroute of the Rover Pipeline.

From a personal perspective I have spent 28 years in the US Military and 19 years in the WV State Police. I have dedicated my life to preserving life and freedom for our State and Country. I have invested my life in this small piece of property in which I plan on retiring some day and eventually coming to rest. I have peace of mind known safety in security for my family here. I am unable to financially move or relocate. In the event that this line would rupture it would be catastrophic for my wife and two children. Also in my second home lives my sister and her husband who have been displaced due to fracking well issues on their property. My sister is in remission from cancer and has nowhere else to live at this time. This pipeline would force her to attempt to relocate again. We have large family reunions at our home which will be shadowed by the thought of a possible accident. Living with this pipeline this close to my home is like watching someone holding a loaded gun to my children’s head 24 hours a day and Rover is the one with the Gun. You see the gun won’t go off by itself, but if an accident was to happen then the result is the same. I live with this thought every day and every second. I cannot imagine why a reroute is so difficult to provide some comfort and safety for families. I will continue to stand to protect my family. Big business should not be permitted to endanger the lives of a family when there is a solution to the risk. We did not ask for this risk and only ask that FERC assist our family in living a risk free life from the threat of a Rover Pipeline explosion. I spoke in the Public comments meeting held on Monday April, 4th 2016 at the Baker Memorial Building in Paden City WV. I spoke in length about my situation and my concern for my family. I also spoke on behalf of the Pipeline and the importance of it. I just fail to see how FERC cannot see to assist in making a route change that will benefit five homes and families. Thank you for your consideration.

Larry, Ann, Lexi and Jayden Helmick

2353 Tyler Highway

Sistersville, WV 26175

IND85-5

The commentors’ concerns regarding the safety of the pipeline are noted. See the response to comment LA3-1 regarding pipeline safety. The FERC reviews all requested reroute changes to assess both environmental impacts, impacts on landowners, and engineering issues. Our assessment of the commentors’ reroute request is provided in table 3.4.3-3 of the EIS.

INDIVIDUALS

IND86 – Frank Zaski

T-743

Appendix T

20160411-5152 FERC PDF (Unofficial) 4/11/2016 2:11:54 PM	
IND86-1	Frank Zaski, Franklin, MI. Thank you FERC for the considerable work put into the Rover draft EIS. However, more work is needed regarding necessity and overbuild. PIPELINE OVERBUILD IS AN ENVIRONMENTAL IMPACT STATEMENT ISSUE. Building UNNECESSARY pipeline impairs, if not destroys farmland, woodlands, wetlands, human and animal habitat, etc. Rover would damage over 9,000 acres of our environment. FERC MUST CONTINUALLY ASK THE RIGHT QUESTIONS. THE MARKET IS CHANGING VERY QUICKLY and FERC must continually review current information. FERC must also conduct its own research and not rely entirely on Rover's input (which could be biased). This is only fair to the American public, ratepayers and landowners. Q. Are the original reasons for building Rover still valid and to what extent?
	Q. Does FERC know the names of all Rover shippers/producers? Are they currently financially capable of meeting their firm 15-20 year commitments? Has FERC actually seen these contracts, the volume commitments, durations, terms, debt levels, credit ratings, etc.? After all, these few SHIPPER COMMITMENTS ARE THE ONLY BASIS FOR ROVER.
	Q. Is Rover's highest objective Public Benefit or corporate profits? (We all know the answer.)
	ROVER'S PRIMARY OBJECTIVE IS TO PROFIT by EXPORTING NATURAL GAS TO CANADA (DAWN HUB) AND OVERSEAS THRU GULF LNG FACILITIES. However, the demand potential for Rover gas in Canada and for LNG export has diminished greatly. This makes Rover a pipeline OVERBUILD and a cause of UNNECESSARY destruction of our environment.
IND86-4	THERE IS LITTLE NEED FOR ROVER GAS IN CANADA The Ontario Energy Board (OEB) just released new reports that indicate: Gas prices at DAWN are now similar to Henry Hub and are expected to be LOWER in 5 years. Ample supplies of Marcellus/Utica gas are already flowing to Eastern Canada thru Niagara, Chippewa and (soon) Waddington, New York This gas is less expensive than (and preferable to) gas from Vector, Dawn and Rover. Business, utility and industrial users do not want unnecessary and costly OVERBUILD of the Dawn Parkway pipeline needed to transport additional Rover gas from Dawn. Canadian businesses realize they would have to PAY ALL COSTS OF PIPELINE OVERBUILD including legacy costs. Gas turbines are a very small percentage of Eastern Canada's electric generation portfolio. Overall, Canadian demand for gas is forecasted to rise very slowly.

IND86-1	See the response to comment CO3-6 regarding the need for the Project.
IND86-2	See the response to comment CO3-3 regarding the financial stability of the applicants and associated shippers. Copies of precedent agreements with the shippers have been provided to FERC as part of Rover's application.
IND86-3	Section 1.1 of the EIS discusses the applicants' stated purpose for the Projects.
IND86-4	See the response to comment CO3-6 regarding need. See the response to comment IND51-4 regarding export to Canada.

INDIVIDUALS

IND86 – Frank Zaski (cont’d)

Appendix T

T-744

20160411-5152 FERC PDF (Unofficial) 4/11/2016 2:11:54 PM	
IND86-4 cont'd	<div><div>http://www.ontarioenergyboard.ca/oeb/Industry/Regulatory%20Proceedings/Policy%20Initiatives%20and%20Consultations/2015%20Natural%20Gas%20Market%20Review%20%28EB-2015-0237%29</div><div>LNG EXPORT POTENTIAL FOR ROVER HAS DECLINED The EIA reports: "MARKET CONDITIONS HAVE CHANGED since many LNG export projects the United States were initially proposed. Proposed LNG terminals in the United States face not only increased competition from other domestic and FOREIGN terminals that have been completed, but they also face uncertainty in global LNG demand," etc. https://www.eia.gov/todayinenergy/detail.cfm?id=25232</div></div>
IND86-5	<div><div>Current market data and forecasts find the original reasons for Rover have all but disappeared. FERC must stay current with this fluid situation; ask timely questions and make an informed decision in order to avoid overbuild and environmental destruction. Thank you for doing this.</div></div>

IND86-5 See the response to comment CO3-6 regarding need.

INDIVIDUALS

IND87 – Ronald Kardos and Marjorie Brigham-Kardos

T-745

Appendix T

20160411-5157 FERC PDF (Unofficial) 4/11/2016 2:18:28 PM	
Ronald Kardos and Marjorie Brigham-Kardos, Fenton, MI. Ronald M. Kardos and Marjorie Brigham-Kardos Fenton, Michigan 4-11-2016	
IND87-1	<p>After reading most of the 2643 comments regarding the proposed ET Rover pipeline, I feel there is little that has been left unsaid in opposition so I will simply voice my concerns.</p> <p>It seems rather obvious to me that ET Rover has not demonstrated a public need especially when the impacts to the environment and the landowners is considered.</p> <p>As many individuals have ably stated, the current and future needs for the product, that could be shipped through this pipeline, is diminishing and will continue to do so as time passes.</p> <p>When the Chairman and CEO of a major petroleum company can say "The pipeline business will overbuild until the end of time....." that should be enough to alert the FERC that this pipeline and others should not be approved.</p>
IND87-2	<p>The considerable damage that will occur should also be taken seriously. We, as landowners should have the protection of our government behind us. Instead, it seems that Corporate interests supersede. It is in the national interest to protect the soil, air, water and vegetation from those who would otherwise destroy it.</p> <p>In the words of Pope Francis: "When nature is viewed solely as a source of profit and gain, this has serious consequences for society. This vision of might is right has engendered immense inequality, injustice and acts of violence against the majority of humanity, since resources end up in the hands of the first comer or the most powerful: the winner takes all".</p> <p>It is imperative that the FERC not approve this pipeline.</p> <p>Ronald Kardos and Marjorie Brigham-Kardos Fenton, Michigan</p>

IND87-1	See the response to comment CO3-6 regarding need.
IND87-2	Discussion of impacts on the environment and the applicants' proposed mitigation measures are contained throughout the EIS.

INDIVIDUALS
IND88 – Robert C. Masters

Appendix I

T-746

20160411-5162 FERC PDF (Unofficial) 4/11/2016 1:55:03 PM

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Apr.11, 2016

RE: Docket # CP15-93-000; CP15-94-000 & CP15-96-000

Dear Ms. Rose:

I attended a meeting at Fairless High School Apr.7, 2016 concerning the ET Rover pipeline and wish to submit comments on their proposal. I am writing as descendant and Co-Executor of the Clinton W. Masters estate .

My father evidently had allowed surveyors to enter his property back before he died Nov.28, 2014. He wasn't overly concerned since the official Wayne County Auditor's GIS map showed a proposed pipeline on the neighboring property to the North of Dad's parcels.

Since his death we have been contacted by a Mr. Troy Weber representing Rover Pipeline LLC who shows that the pipeline will be relocated onto Dad's parcel. He presented an easement that he said could not be rewritten and was to be accepted by us under possible threat of imminent domain. That easement was piece of worthless trash in regard to Dad's property rights. If they would follow property line fences it would not have been so damaging to the land parcel but that does not concern them at all. I was allowed to see the altered map displayed on the agent's laptop computer but when I wanted too know what the other lines shown signified were--I was told it was not our concern.

Our demands for environmental consideration of drain tiling, water spring integrity, soil productivity, accountability for any future environmental damages, safety of us farming the ground and adequate compensation for loss of the land for the term of the easement were not addressed to our satisfaction so we secured the services of an attorney. Our attorney managed to get a lot of the language cleaned up for damages but we have not found adequate compensation for the loss of the land for the term of the easement as of yet. That was back in December of 2015.

We don't wish to mow and maintain their pipeline area for the rest of our lives. We must harvest some type of crop from it just to pay the real estate taxes or we wish to develop the parcel for residential building sites. Building sites will be forever ruined if this project is allowed to proceed. ET Rover seems to insist on taking it for their gain without regard for our losses and they have shown not to care how bad they ruin a land parcel since they don't intend to adequately pay for it anyway.

I do hope this letter has explained to your agency the terrible impact the ET Rover pipeline will be to us taxpaying landowners. We deserve to be treated better and we whole heartily urge your members to reject the ET Rover pipeline proposal as presented.

Sincerely,

Robert C. Masters, Co. Exec-estate of Clinton W. Masters, deceased
16524 Dover Road
Dundee, Ohio 44624

IND88-1 See the response to comment CO11-1 regarding easement agreements and eminent domain.

IND88-2 Our analysis and conclusions regarding the reroute requested by the commentor can be found in table 3.4.3-3 in the EIS. Based on our analysis, we determined that the proposed route is acceptable and we are not recommending a reroute through this parcel.

IND88-3 See the response to comment CO9-2 regarding drain tiles. Sections 4.3.1.5 and 4.3.1.7 of the EIS discuss mitigation measures for impacts on water wells and springs. See the response to comment CO9-1 regarding crop productivity. See the response to comment LA3-1 regarding safety. See the response to comment CO11-1 regarding easement agreements. The commentor's statement to deny the Projects is noted.

INDIVIDUALS

IND89 – David Daniel & Jeanne Littlefield Daniel Trust

T-747

Appendix T

20160412-5011 FERC PDF (Unofficial) 4/11/2016 8:34:56 PM	
David Daniel/Jeanne Littlefield Daniel Trust, Brownstown, MI. Dear FERC Staff, Regarding the Draft EIS for the Proposed Rover Pipeline Project as it pertains to Collocation With Existing Pipeline Systems :	
IND89-1	It is difficult to imagine under what circumstances FERC would find a better opportunity than the one presented by the Panhandle Collocation Alternative. You are failing stakeholders with your conclusions regarding this perfectly viable alternative. The report is little more than a slightly re-worded iteration of Rover's previously filed biased resource reports. With so many young, bright people working on this project we had hoped you could come up with something better than what has been presented. However, stakeholders are still entitled to clarification of the following: 1. What is the current land use of the additional 136.6 acres and how much of it is temporary construction easement ?
IND89-2	2.Exactly where is the additional 11.1 miles ? Is it distributed evenly along the course of the route or is it the result of Rover's needless "reach" into the Brighton Recreation Area ?
IND89-3	3.What are the EXACT distances crossed in each Recreation area and what types of habitats within each respective area are impacted ?
IND89-4	4. Exactly how many landowner tracts are crossed by each route?
IND89-5	5.Quantify exact lengths and widths,& identify locations of areas of concern regarding easement width expansions. Thanks for all the work.

IND89-1	The commentor’s statements regarding the Panhandle Collocation Alternative are noted. As listed in table 3.3-1 of the EIS, the Panhandle Collocation Alternative would impact 143.4 acres more compared to the proposed route, while the permanent right-of-way would impact an additional 65.3 acres. Additionally, table 3.3-1 provides a detailed comparison of land uses for each route.
IND89-2	As listed in table 3.3-1 of the EIS, the total length of the Panhandle Collocation Alternative would be 111.1 miles while the proposed route would be 100.0 miles. Therefore, the entire Panhandle Collocation Alternative would be 11.1 miles longer than the proposed route .
IND89-3	As listed in table 3.3-1 of the EIS, the proposed route would cross 1.4 miles of the Pinckney Recreation Area, and the Panhandle Collocation Alternative would impact 1.5 miles of the Brighton State Recreation Area. As discussed in section 3.3 of the EIS, both recreation areas offer similar recreation opportunities, such as camping, hiking, fishing, and cross-country skiing.
IND89-4	Rover has stated that the proposed route crosses about 1,482 tracts. However, tract/parcel information for the Panhandle Route was limited and did not provide an accurate measure of tracts crossed. Therefore a meaningful comparison of tracts could not be completed.
IND89-5	While the overburden to landowners was a contributing factor in our analysis of the Panhandle Collocation Alternative, it was not the only factor driving our conclusion. An analysis of each individual parcel where adoption of the alternative would result in an overburden is not warranted.

INDIVIDUALS

IND90 – Sherry Miller, Carl Miller, Carter Miller, and Carson Miller

Appendix T

T-748

20160412-5013 FERC PDF (Unofficial) 4/11/2016 9:36:12 PM	
IND90-1	<p>Sherry L Miller, Sherrodsville, OH.</p> <p>I truly hope FERC reads all these comments of families and landowners with so many concerns about ET Rovers pipeline project and I hope FERC takes these concerns seriously. Enough is enough, these big, greedy, arrogant private companies cannot keep taking away from hard working innocent people who just want to raise their kids safely, continue farming the land they have always carefully taken care of generation after generation, enjoy the wildlife and the environment that God built for a reason.</p> <p>If the government keeps siding with these wealthy gas companies we will be at war in our own country.... against each other. The government is supposed to protect the citizens, the citizens are begging you now to protect us from Rover Pipeline. There are so many other ways to produce energy, start focusing on the future, if these natural gas infrastructure projects keep being permitted there will be no future.</p>
IND90-2	<p>Please put yourselves in our positions and ask yourself, would you want these two huge 42" side by side pipelines buried only a few feet under the ground where your children play every day, only 150' of where your kids sleep? There is no amount of money to compensate us to take a chance on the safety of our family living next to these pipelines, I do hope you make the right decision and keep us safe from Rover!</p> <p>Sincerely,</p> <p>Sherry Miller Carl Miller Carter Miller Carson Miller</p>

- IND90-1

The commentor’s statements regarding the Projects is noted.
- IND90-2

The commentor’s concerns regarding the safety of the pipeline are noted. See the response to comment LA3-1 regarding safety.

INDIVIDUALS

IND91 – Michael Aberegg

20160412-5014 FERC PDF (Unofficial) 4/11/2016 9:47:43 PM

Michael aberegg, beallsville, OH.

IND91-1

This letter is concerning the Rover pipeline that is coming through our family property. We want it to go through somewhere other than our property because we already have 8 pipelines that we don't want coming through the 120 acres that we farm, hunt, ride four-wheelers, and raise our children on. It is not only Rover, it is also Spectra energy and Columbia gas that want to come through the same property. Enough is enough. I understand the need for eminent domain but to overburden one farm with this kind of pipeline overload is not only unfair to us, it is dangerous. We have no peace about safety and we are losing all of our wooded areas that we love to hunt. One of the biggest reasons we don't want them is because they are taking the only building locations we have, which is stopping our children from building houses on the family farm. There is no property for sale anywhere near our farm to keep family close and this is important to us. Please consider moving these pipelines off of our property because we have contributed enough to the need to transport gas. It's time for our neighbors to take a turn. These companies can keep there money and move their pipeline. There offers are ridiculously low as they are offering us the value of a used pickup and a lawn mower to install a giant pipe bomb beside our houses while taking up the space for our childrens futures. Thank you for your consideration

IND91-2

IND91-3

IND91-1

The commentor’s statements regarding the burden of multiple pipelines is noted. See the response to comment LA3-1 regarding safety

IND91-2

The commentor’s statement requesting the route be moved off of her parcel is noted. Our analysis and conclusions regarding the reroute requested by the commentor can be found in table 3.4.3-3 of the EIS. Based on our analysis, we are recommending a reroute on this parcel.

IND91-3

The commentor’s statements regarding compensation are noted. See the response to comment CO11-1 regarding easement negotiations.

INDIVIDUALS

IND92 – Sallie and Sue Schiel

Appendix I

T-750

20160412-5019 FERC PDF (Unofficial) 4/11/2016 10:11:05 PM	
Sallie and Sue Schiel, Manchester, MI. Date: Monday, April 11, 2016	
To: Federal Energy Regulatory Commission	
From: Sallie J. Schiel and Sue C. Schiel, Landowners, Tract Number MI-WA-017.000	
RE: ET Rover Pipeline Project	
IND92-1	<p>We are submitting the following comments regarding the ET Rover Pipeline Project overall and in particular where it passes through our property in Washtenaw County, Michigan.</p> <p>First, there is 1,261 feet of woodland the proposed Rover Pipeline is currently scheduled to cut through on a diagonal. The environmental impact could have been reduced and the development potential less affected if the placement followed property lines and/or existing right-of-ways. These and other ideas were suggested to the first land agent.</p> <p>Second, we have tried to cooperate and schedule time to meet with all the land agents assigned to us. Over and over again, the follow through has been poor. Recently, we received a letter from Rover that was rude and disrespectful of us, as the landowners, demanding that we contact Rover, which we did. At no time did Rover actually enter into good faith negotiations regarding contract language and compensation.</p> <p>Third, safety of the pipeline is a major concern to us as landowners and to our neighbors who would be impacted should a significant incident occur on this 42" high-pressure gas transmission pipeline. Although, the pipeline company assures us of numerous steps in pipeline construction to insure safety, over the past 20 years, the incidents have increased in gas transmission pipelines. Materials, welding and equipment failure are the leading cause of incidents for transmission lines. With terrorism increasing worldwide, we are providing even more vulnerable targets that threaten the safety of our citizens.</p> <p>Fourth, with all the new technology, it is evident we should be upgrading older existing pipelines instead of adding more to an already cluttered pipeline infrastructure. Currently, with existing pipelines running at 50% or less of capacity, the Rover Pipeline Project doesn't appear to meet the criteria of necessity to warrant increasing the number of gas transmission pipelines. We urge FERC to deny a Certificate of Public Convenience and Necessity for the ET Rover Pipeline Project. Eminent Domain has been the "big club" Rover has raised since our first introduction to their land agents.</p> <p>Finally, ET Rover has not been interested in landowner input and has made very little effort to work with us to reach acceptable resolutions to our concerns.</p> <p>Thank you for reviewing our comments and concerns.</p>
IND92-2	
IND92-3	
IND92-4	
IND92-5	

IND92-1	The commentors’ statements regarding communications with Rover are noted. Our analysis and conclusions regarding the reroute requested by the commentor can be found in table 3.4.3-3 of the EIS. Based on our analysis, we determined that the proposed route is acceptable and we are not recommending a reroute through this parcel.
IND92-2	See the responses to comments LA3-1 and IND22-5. The DOT’s reporting regulations and incident report formats have changed several times since it began collecting data in 1970. However, incident statistics show that the number of significant incidents per mile of transmission pipeline has remained consistent over the past decade, at about 0.00024 incidents per mile. Also, section 4.12.4 of the EIS addresses terrorism.
IND92-3	The commentors’ statement regarding the need to upgrade older existing pipelines is noted.
IND92-4	See the response to comment CO3-6 regarding need.
IND92-5	See the response to comment CO11-1 regarding eminent domain. The commentors’ statements regarding Rover’s willingness to work with landowners is noted.

INDIVIDUALS
IND93 – Karl Klement

20160412-5018 FERC PDF (Unofficial) 4/11/2016 10:07:52 PM

Karl Klement, Pinckney, MI.
Regulators,

There are several items that were either omitted, glanced over or misrepresented in the Draft EIS. I have itemized a few of the main items below..

IND93-1

** The proposed route would cut a swath of forested land in the Pinckney Recreation Area, MI. This forest is one of the largest sections of continuously forested properties in the southern part of Michigan. Why should ET Rover be allowed to cut this forest for nothing more than profit when it was set aside by our fathers for the public to enjoy?

IND93-2

** There was barely a mention of the air, water and noise pollution that this pipeline would be creating by promoting natural gas from hydraulic fracking fields. It is known that hydraulic fracking creates these pollutants and by creating a path to deliver the natural gas only more pollution will be created. This needs to be included in the EIS.

IND93-3

** The "pro pipeline" people always claim thousands of jobs will be created. While it is true a number of temporary jobs will be created, in the end the number of new permanent jobs will be minimal. As an example (from the Draft EIS), in MI they expect only nine permanent jobs. Is nine jobs worth the disruption of hundreds of lives/properties for the profit of a company which claims a need that does not exist?

IND93-4

** All reports show that MI currently has all the gas supply it needs for decades to come. Rover makes claims that there is a need but all these claims are being based on outdated data. FERC mandate requires the company to show a public need to be issued a permit. There is no need so no permit should be given.

IND93-5

** The Pipeline & Informed Planning Alliance recommends a pipe of the size and pressure that Rover proposes should have a setback of 1000' in new development. Why is FERC allowing this pipe to be placed as close as 50' to some homes on the route? Will Rover be paying stipends for hazardous conditions to these home/property owners? Will they be installing

IND93-1

As discussed in section 4.8.5.3 of the EIS, the crossing of the Pinckney Recreation Area would parallel an existing right-of-way to limit the amount of new clearing required for the crossing. See the response to comment FA4-38 regarding tree clearing.

IND93-2

See response to comment FA4-62 regarding cumulative impacts of natural gas production. Sections 4.11.1 (air quality), 4.11.2 (noise), and 4.3 (water resources) of the EIS provide an analysis of potential impacts from the Projects and proposed mitigation for air quality, noise, and water resources.

IND93-3

The commentor's statement regarding the temporary nature of most Project-related jobs is noted. See also the response to comment IND54-8 regarding additional benefits to local communities.

IND93-4

See the response to comment CO3-6 regarding need.

IND93-5

The Pipelines and Informed Planning Alliance (PIPA) recognizes in its November 2010 Report and Frequently Asked Questions that gas transmission pipelines are required to adhere to more stringent design, operation, and maintenance requirements in populated areas. PIPA also consistently explains that fixed-distance setbacks don't take into account the risks involved with a specific pipeline and the physical environment in which the pipeline operates. Each transmission pipeline presents unique pipeline characteristics (diameter, pressure, design requirements) and crosses different population densities. In PIPA's November 2010 report, it "recommends that implementing a risk-informed approach to land use planning and development and establishing good communication with the transmission pipeline operator is more appropriate than establishing a fixed-distance setback to be applied in all situations." The PIPA report includes recommended consultation and planning areas to improve communication and development near pipelines, but does not specify recommended setback distances. Further, the 1,000 foot distance cited by the commentor appears to be in reference to consultation and planning areas for hazardous liquid pipelines, not natural gas transmission pipelines, and therefore does not apply. See also the response to comment IND59-1 regarding setback distances. See the response to comment CO14-5 regarding insurance. See the response to comment IND46-3 regarding responsibility for damages.

INDIVIDUALS
IND93 – Karl Klement (cont’d)

Appendix I

I-752

20160412-5018 FERC PDF (Unofficial) 4/11/2016 10:07:52 PM	
IND93-5 cont'd	blast barriers where the line is under 1000' to a structure? Will they be required to compensate owners for increased homeowners insurance? Will they be required to add "hold harmless" clauses on their insurance certificates for these properties? NONE of the above were addressed in the Draft EIS and FERC needs to correct this NOW.
IND93-6	** There is no mention of Infrasonic Low Frequency Noise, ILFN. FERC knows this problem exists yet FERC has not required any pipeline company to remediate this problem. Those of us that live in a rural area where noise is at a minimum do NOT want to live next to a source that will create noise similar to a diesel engine running 24/7 next to our home. Not to mention all the possible side effects such as nausea, headaches, insomnia, etc that this ILFN can create. Address this problem in the final EIS.

IND93-6

See the response to comment IND67-19. Section 4.11.2.3 of the EIS demonstrates that the compressor stations would contribute noise levels well below our 55 dBA L_{dn} criteria at the NSAs (which is based on the EPA studies as a noise level to prevent indoor or outdoor activity interference). In most cases, the compressor stations would contribute noise significantly below the background noise levels and would be undetectable at the nearest NSAs.

INDIVIDUALS

IND94 – Daniel and Carrie Dick

20160412-5023 FERC PDF (Unofficial) 4/11/2016 11:25:42 PM

IND94-1 Daniel Dick, Beallsville, OH.
TO WHOM IT MAY CONCERN:
Here is some of the issues I have about the purposed Rover pipeline coming through our family farm. First of all we are a young family with young children that eventually will need to build their homes on the family property. Because rover pipeline, Columbia pipeline, and spectra energy wants a pipeline my children can't build a house on our farm? Our property now has 8 pipelines on it and there are 3 purposed new ones that are all threatening to be eminent domain. Also there is a compressor station under construction that borders the family property along with 2 well pads and 2 more coming soon. The pipelines are overburdening our property there is very few spots left to build barns, homes for our family, etc. We constantly have surveyors of pipeline companies showing up on our property without permission. All these companies think they can just walk all over us landowners. Their land agents constantly call and show up at our homes. Threatening that they can do what ever they want on the property that we go to work to pay for and pay taxes on. No one should have the right to say and change our property. There are people that don't care and wouldn't mind if they have pipelines cross them and could benefit from the money. That's where they should go, we have enough of them already. What about our freedom and our rights these pipelines have no benefit to us or to our neighbors. They can provide temporary jobs for out of state workers on someone else's property that wants them. I hope that you will consider this letter. Thank you for your time.

IND94-2

IND94-3 Daniel & Carrie Dick

IND94-1 See the response to comment IND84-1 regarding lost use of the parcel.

IND94-2 See the response to comment CO11-1 regarding eminent domain. The commentors' statement regarding the presence of eight pipelines on their property is noted.

IND94-3 See the response to comment IND93-3 regarding jobs and benefits to the community.

INDIVIDUALS
IND95 – Terry Lahr

Appendix I

T-754

IND95-1

The commentor’s statement regarding the inability to construct a road to the parcel due to the pipeline is noted.

(Rover's Error in supplemental summary of comments filed april 11th) (Lahr OH-ST-024.000)

IND95-1

I want to clear up rovers comments about me having 90 feet left over for access that they state in the comments below.

I've attached another detail of the entrance to my 37 acre woods which shows this is NOT possible do to a pond.

I apologize for the repeating comments I am just trying to acknowledge rovers errors in statements below.

If they feel the ravine is to steep in my route which I doubt it is because they can run with it and change the grade a little.

A horizontal bore would fix that and not disturb the woods around the houses. Also explained in comment in (Accession Number: 20160411-5064 page 6) on april 10th.

I marked on the map in that post exit and entrance bore. Following next few pages explains their errors below.



20160411-5064

ROVER PIPELINE FIELDWORK
Supplemental
FERC Summary of Comments

Section from pg 45

They can repeat something but it dose not make it true. (underlined below)

10/21/2015	Terrance O Lahr	Nbarna, OH	20151021-5020	The proposed route they sent me goes through my access to my property where my driveway is. This will remove access to my property. I also own several my have building and fields etc which is my own lot and on top of the hill that was not disturbed for many years ago. I do not want the pipeline across my property but if it has to go through with eminent domain I would want it to be on the western side of my property. I bought this property because it was wooded and they are going to take a 160 ft wide swath through my woods by the entire length of my property that is all wooded. I have tried to get them to remove the this but they said it is going where it is and there is nothing I can do.	CP15-02-000	Landowner	OH-ST-024.000	The property has 150 ft of road footage and Rover would only be acquiring a 60 ft easement, thus this will leave him 90 ft to locate a permanent access road into his property on the farm. During construction, Rover will need to define a location that will allow Mr. Lahr continued access to his property. The first route identified was the original study route and Rover determined that the pipeline needs to be located at its current location due to the terrain. Mr. Lahr's proposed route would position the pipeline into a ravine, within a
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Section from pg 39

45

10/27/2015	Terrance O Lahr	Nbarna, OH	20151027-5109	El Rover has informed me that there is no way they will shut the gas line to a different part of my property. When they are going to run the line will use up almost all of my usable access or road footage to my farm track off road. This will make my land worthless as I could never build a road to develop my land and my family's land that is all land locked except my 160 ft road footage that the gas line is going through. A large part of my 60 ft road footage is unusable as it has a pond on it. So the remaining part of that I will get the easement that I will not be able to cut road over. I also do not want I can even access any part of my property while they are building this. Once then eminent domain will allow them to put the line where ever the want instead of where I need it to be. They told me it would cost too much money to move the line where I need it to be. They also want to think that their FERC approval is a done deal before it is even been approved.	CP15-02-000	Landowner	OH-ST-024.000	The property has 150 ft of road footage and Rover would only be acquiring a 60 ft easement, thus this will leave him 90 ft to locate a permanent access road into his property on the farm. Rover will work with Mr. Lahr to have continued access to his property.
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Section from pg 68

11/02/2015	Terrance Lahr	Nbarna, OH	20151102-6171 20151102-6037	I am making a concern that by approving this and giving them eminent domain they will be able to take all over landowners. I have a piece of property that will have almost all of the usable access to my property taken away by the Rover Pipeline and Rover says there is nothing I can do about it. This was a mistake by their part at the beginning because they didn't see any other houses in the woods where the pipeline is going. To resolve the issue they decided to run the pipeline in my narrow access point on my property. My other roads to be on the furthest north part of my road footage where it is due to line of sight restrictions due to a hill on my road. No only does it affect my 30 acre property but it affects my interest in the 46 acre property north of me which I am part of a trust. The other property only has 20' road footage. After the pipeline goes in there will be nowhere to run a road in for these two properties for development. Attached map showing land and affected access.	CP15-02-000	Landowner	OH-ST-024.000	The property has 150 ft of road footage and Rover would only be acquiring a 60 ft easement, thus this will leave him 90 ft to locate a permanent access road into his property on the farm. Rover will work with Mr. Lahr to have continued access to his property. Eminent domain is addressed in FERC.
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INDIVIDUALS
IND95 – Terry Lahr (cont'd)

(Rover's Error in supplemental summary of comments filed april 11th) (Lahr OH-ST-024.000)

I want to clear up rovers comments about me having 90 feet left over for access. (my drive is as close as I would want it to the pond now any closer and it could flood)
As you can see I have a pond shared between me and the neighbor south of me that uses up most of the remaining access they would leave me. (Way less then 90 ft)


IND95-1
cont'd

Also as stated in my previous comment (Accession Number: 20160411-5064 page 6) on april 10th,
(My drive needs to enter the road where it dose now do to clear line of site do to hill on Bough road.)

Full property layout

Map Key for below:
Yellow lines are property lines.
Shaded area marks permanent easement width.
Blue line is pond trees cover some of it.
Grey is current drive.
Pink lines mark steep grade as that is a strip mine pond.

Detailed image below
is where arrow is pointing



T-755

Appendix T

INDIVIDUALS

IND95 – Terry Lahr (cont'd)

Appendix T

T-756



INDIVIDUALS

IND95 – Terry Lahr (cont'd)

IND95-1
cont'd

Layout of my property and my mothers property that I am part of a trust in. (Lahr OH-ST-024.000)

With purchasing my property parcel (1001797) I have intentions of using my property as a way to develop both properties in the future.

My moms 49 acre property is completely landlocked with only a 20 foot drive access as you can see below (Parcel number 1001992)

One problem with that is the telephone lines use most of that up and the drive is partly on the neighbors property as there is not enough room for both.

Not to mention you cannot install a development road on that narrow of a strip in Stark county id.

As you can see with my 150 foot strip on parcel (1001797) I have access to put a development road in for both properties totaling about 85 acres. (not possible with rover)

The aerial map displays four land parcels outlined in yellow. Parcel 1001992 is at the top left, containing a pond. Parcel 1091080 is below it. Parcel 1001797 is at the bottom left. Parcel 1002528 is on the right. A yellow line runs along the boundary between 1001992 and 1001797, and another runs between 1001797 and 1002528. Callouts include: 'Yellow lines are both property line mine and my mothers' pointing to the boundary between 1001992 and 1001797; 'Narrow 20' strip for my mothers access' pointing to a narrow strip between 1091080 and 1002528; and 'My 150' access to road, detail shown on pg 2' pointing to a strip on parcel 1001797.

T-757

Appendix T

INDIVIDUALS
IND96 – Rocco Zagari

Appendix T

T-758

20160412-5058 FERC PDF (Unofficial) 4/12/2016 8:39:44 AM	
IND96-1	rocco zagari, JR, burgettown, PA. i was at the ferc meeting in cadiz ohio last week and spoke with kevin for a good 20 minutes before the meeting and then was introduced to a rover pipeline rep who said somebody would get in touch nobody has contacted me

IND96-1

The commentor’s statement regarding Rover’s failure to contact him is noted.

IND97 – R. Zagari, Jr.

See the response to comment CO16-4 regarding water wells within 150 feet of the Project.

INDIVIDUALS

IND98 – Dave Blough

Appendix T

T-760

20160516-0082 FERC PDF (Unofficial) 05/16/2016

May 12, 2016

Ms Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE Room 1A
Washington, DC 20426

RE:Rover Project
Docket CP15-93
"Rover Update Letter"

Dear Ms. Bose,

FILED
SECRETARY OF THE
COMMISSION
2016 MAY 16 P 2:57
FEDERAL ENERGY
REGULATORY COMMISSION

ORIGIN...

IND98-1

Attached please find a copy of a letter sent to me (and I would assume other effected land owners) after the Draft Environmental Statement was issued last February. I feel that this letter should be kept in the public records for this project to demonstrate the attitude that Rover has taken when dealing with us landowners. They have told us previously that, if necessary, they will exercise their power of eminent domain and we have very little that we can do about the seizure of our property. The letter is signed by the Senior Vice President, Joey Mahmoud. In the letter he states that "the DEIS is a lengthy document which concludes that with certain mitigative measures, there are no significant environmental impacts preventing the Rover Pipeline Project from moving forward." He then goes on to say that "...Rover believes that thus far certain negotiations have been prevented by unrealistic expectations established by a few groups of third parties and/or attorney groups..." and concludes with the threat that "...delay tactics actually result in decreased final compensation for the easement...". Finally, although in fact Rover has chosen to not negotiate in good faith with landowners, he states that "Rover is again reaching out to you or your representative to discuss the terms of an easement....".

Again, I feel that this letter being "on the record" may aid anyone to better understand the present situation.

Thank-you for the opportunity to provide this information.

Dave Blough

Dave Blough

IND98-1

The attached letter from Rover is noted. See response to comment IND6-2 regarding Rover's letter. See the response to comment CO11-1 for a discussion of landowner negotiations and eminent domain

INDIVIDUALS

IND98 – Dave Blough (cont'd)

20160516-0082 FERC PDF (Unofficial) 05/16/2016



7100 Whipple Ave. NW, Suite B
North Canton, Ohio 44720

February 26, 2016

Re: Rover Pipeline LLC

Dear Stakeholder:

IND98-1
cont'd

You are receiving this letter to provide you with an update with regard to the Rover Pipeline Project.

On February 19, 2016, the Federal Energy Regulatory Commission (the "FERC") issued its Draft Environmental Impact Statement ("DEIS") for the Rover Pipeline Project. This is an important step forward in the administrative process and brings the project one step closer to final approval by the FERC.

The DEIS is a lengthy document which concludes that with certain mitigative measures, there are no significant environmental impacts preventing the Rover Pipeline Project from moving forward. The DEIS provides an opportunity for public comment on the environmental impacts associated with the project (see attached notice from FERC), which FERC will analyze and incorporate into the final EIS which is anticipated to be issued by late July 2016. Once the final EIS is issued, within a short period Rover expects that the FERC will give final approval for the Rover Pipeline Project through a Certificate of Public Convenience and Necessity and then Rover will initiate construction of the project.

As the process has now taken another step forward, Rover is reaching out to you once again in an attempt to amicably negotiate an easement agreement. Rover wishes to engage in easement discussions with you either directly or through your designated attorney or representative, but believes there is a real opportunity to reach an agreement and requests that you encourage your representative to communicate with the Rover right-of-way representatives to negotiate a fair and equitable easement. If you are represented by counsel, please have your attorney contact us and begin to work out the details of the easement and to resolve the compensation terms.

Unfortunately, Rover believes that thus far certain negotiations have been prevented by unrealistic expectations established by a few groups of third parties and/or attorney groups with regard to the compensatory value of the easements and that no action during this stage of the project will result in a better advantage to conclude the negotiations in the landowner's favor. However, those expectations and tactics are counter-productive and could be a disadvantage for you to work towards a mutually agreeable easement. In reality, the delay tactics actually will result in decreased final compensation for the easement, as well as prevent the development or agreement of terms that protect your land and resources on your terms, as opposed to a court ordered easement and compensation or an easement that is not tailored to your specific property. Rover understands that there are many rumors and statements being made in the public regarding the alleged value or price Rover will voluntarily pay for the easements and we

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Appendix T

INDIVIDUALS

IND98 – Dave Blough (cont'd)

Appendix T

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20160516-0082 FERC PDF (Unofficial) 05/16/2016

IND98-1
cont'd

would like to clear the air of rumors and talk facts and figures in real terms as they relate to your property.

In an effort to minimize any confusion and misunderstanding, Rover is again reaching out to you or your representative to discuss the terms of an easement across your land as well as to discuss a fair and realistic offer of compensation. Rover has hired many experts to plan the project and, in particular, to offset and mitigate adverse impacts to agricultural property. In that regard, Rover has extended an invitation to all landowners to develop an agricultural crossing plan that will contemplate any drain tile crossings, relocations or replacement plans on an individual basis.

Rover encourages you to take advantage of this time to work with our team of experts to develop the plan and to reach an agreement so as to mitigate any adverse impacts as much as possible under mutually agreeable terms instead of postponing those discussions to the last minute where you or Rover cannot accommodate or take advantage of early planning opportunities.

Despite the rumors and certain miscommunications or non-communications, Rover has done market value studies as well as appraisals to determine the fair market value and price for the easements. Rover's current offer is well above the fair market value of the easements. Given the opportunity, Rover will share its market data, will provide recent and relevant data from comparable public data records for past federal court awards for similar projects under FERC's jurisdiction for easements in the project region and will share with you the certified appraisals that have been developed on a per property basis. As a point of reference, the previous federal court decisions are well below what Rover is offering and in fact the data indicates an average lower per linear foot price by approximately thirty (30%) for agricultural properties as determined based upon a true-up of the assessment for values in 2015/2016 dollars. The analysis and data for which Rover is comparing was for the Rockies Express Pipeline commissioned in 2009, which was a similar 42-inch natural gas project in Ohio. Rover is willing to share this data as a point of reference to correct the record for what is a realistic expectation for monetary compensation for an easement or can provide the analysis to your attorney or representative to validate as part of the easement process.

At this point, Rover requests that you (or your representative) contact Mark Roberts at (234) 401-9680 so that negotiations and discussions can move forward.

Thank you for your anticipated cooperation and we look forward to hearing from you.

Sincerely,



Joey Mahmoud
Senior Vice President

INDIVIDUALS
IND99 – Michael P. Croghan

20160412-5003 FERC PDF (Unofficial) 4/11/2016 5:53:51 PM	
IND99-1	Michael P Croghan, Manchester, MI. The proposed pipeline is supposed to be bored 50 feet underground through our property, under the corner of our spring fed pond which is 20 feet deep. Our static water level of our well is 60 feet. I'm concerned that our water table will be disrupted.
IND99-2	The proposed pipeline will also make the back 10 acres of our property basically unbuildable for our children.

- IND99-1
- See the response to comment CO16-4 regarding water wells within 150 feet of the Project.
- IND99-2
- As stated in section 4.8, structures within the permanent right-of-way would be prohibited. However, structures would be allowed within the restored construction right-of-way. The pipeline route would cross two parcels owned by the commentor. The length of the pipeline through those parcels would be about 350 feet each, resulting in a total of about 0.8 acre of land within the permanent right-of-way. There would be sufficient land remaining within the parcels that would be outside of the permanent right-of-way and could be developed.

INDIVIDUALS

IND100 – Greg Gurta

Appendix T

20160411-0028 FERC PDF (Unofficial) 04/11/2016

Kimberly D. Bose
Federal Energy Regulatory Commission
888 First Street NE
Room 1A
Washington DC 20426

FILED
SECRETARY OF THE
COMMISSION
2016 APR 11 P 4: 22
FEDERAL ENERGY
REGULATORY COMMISSION

ORIGINAL

4 april 2016

IND
100-1

I'm writing to you in regards to docket # CP15-93-000

In regards to the ET Rover pipeline being considered to run through my backyard in Putnam Township Michigan. I have been following the plans for this pipeline as much as i can. I can only spare a little time since the rest is taken up with a job, elderly care and an infirmed spouse. From everything I can learn about this pipeline I am appalled that there is a chance it might be approved. This area of Pinckney have been a recreation area for decades. I have lived here for 3 of those decades. The natural surroundings of wildlife and peacefulness is what attracted us to this area to begin with. The natural ecosystem is now being threaten by ETrover and their big money. There seems to be no good reason to totally disrupt this "Natural Paradise" for the desires of a rich gas company. The track record of such companies not living up to their promises during the construction is frightening. The little guys recourse, historically, in such situations has been futile.

I don't want to be that guy and I do not want to see the natural beauty of my neighborhood disturbed and possibly destroyed by greedy unions and oil corporations.

I hope you will consider my person plea and concern that this pipeline not be allowed in this area.

Thank You,



Greg Gurta
476 Fairwood
Pinckney, Mi 48169

IND100-1

The commentor's statements regarding the Rover Project are noted. Section 4.8.5 discusses impacts on recreation and special use areas in the Project area. Potential impacts and mitigation to various resources are discussed throughout section 4.0 of the EIS.

T-764

INDIVIDUALS

IND101 – Edgar D. Heller, Jr.

20160411-0023	FERC PDF (Unofficial) 04/11/2016	CP15-93
	ORIGINAL	
	FILED	
	SECRETARY OF THE COMMISSION	
	2016 APR 11 5:24	
IND101-1	Starting out again, the Rover pipeline is not going to benefit the people of the U.S.A.. The gas is going to Canada. When they ruin my Farm its not going to be for a day, its forever. They pay people permits for a lease thats forever. They are going to make money from peoples properties forever & pay them a nothing one time amount. The Government takes part of its back for taxes. Property owners should be compensated every year for the amount of gas & oil that goes thru the lines on their land also. Its sick to see the forest they destroy, erosion, & water pollution caused by the pipeline companies. Eminent Domain is communism.	
IND101-2	Tell Rover that they need to put it thru peoples property that don't care about their land or native To have Rover destroy my Farm & Native so they can make more money is sick. Forever is a long time.	
IND101-3		
IND101-4		
IND101-5		

IND101-1 See the response to comment IND54-8 regarding benefits of the Projects. See the response to comment IND48-6 regarding export.

IND101-2 The commentor's statements regarding payment based on amount of gas transported is noted. See the response to section CO11-1 regarding easement negotiations.

IND101-3 See the response to comment FA4-38 regarding loss of forest. See the response to comment FA4-12 regarding erosion. Impacts on water resources are discussed in section 4.3 of the EIS.

IND101-4 The commentor's request to route the pipeline through property that is amenable to the Project is noted.

IND101-5 The commentor's statement regarding the Rover Project is noted.

T-765

Appendix T

INDIVIDUALS

IND101 – Edgar D. Heller, Jr. (cont'd)

Appendix T

20160411-0023 FERC PDF (Unofficial) 04/11/2016

IND101-6

Rover should have to pay at least the most I have heard of pipeline companies paying per foot to lease our land which is \$200.00 a foot. If I had a choice I would not take the money to keep my Farm & nature from being destroyed.

Sincerely yours
Edgar D. Heller Jr.

IND101-6

The commentor's statement regarding compensation for an easement is noted. See the response to section CO11-1 regarding easement negotiations.

T-766

INDIVIDUALS

IND102 – Rosemary Caruso

20160411-0033 FERC PDF (Unofficial) 04/11/2016

**FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT**

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

Check the box to indicate the meeting you attended:

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Patrick Henry Middle School 7 E 050 Rd Hamler, OH 43524	Fayette High School 400 Gambler Rd Fayette, OH 43521	Chelsea High School 740 N. Freer Rd Chelsea, MI 48118

ORIGINAL

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send two copies referenced to Docket No. CP15-93-000; CP15-94-000; and CP15-96-000 to the addresses below.

For Official Filing:

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Another copy:

Gas Branch 3, PJ-11.3
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

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COMMENTS: *(Please print; use and attach an additional sheet if necessary)*

IND
102-1

I recently attended a FERC meeting at the Chelsea High School.
It was interesting to hear the varied accounts of people being affected
by the proposed pipeline. I am one of them as I live in the Silver Lake
area, and the proposed project would not only be constructed above my back
yard, and be a potential hazard to our and our neighbors' well water.
but it is not all that far from the lake, which is the closest state

IND
102-2

Commentor's Name and Mailing Address (Please Print)

Rosemary Caruso
8700 Silver Drive
Pineckey, MI 48169

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2016 APR 11 P 4:21
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REGULATORY COMMISSION

IND102-1

See the response to comment CO16-4 regarding water wells within 150 feet of the Project.

IND102-2

Section 4.8.5 of the EIS discusses impacts on recreation and special use areas in the Project area.

T-767

Appendix T

INDIVIDUALS

IND102 – Rosemary Caruso (cont'd)

Appendix T

T-768

20160411-0033 FERC PDF (Unofficial) 04/11/2016

**FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT**

DOCKET NO. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

IND 102-2 cont'd recreation area to the city of Ann Arbor. Thousands of people enjoy this beautiful area during the year, which would be threatened by any problem with the pipeline.

IND 102-3 We also heard from workers, who were fearful for their jobs, and loss of income. But it seems like their working talents and abilities could be focused on more helpful projects, including the rebuilding of the failed infrastructure in Flint, MI.

IND 102-4 While Rover insists on promoting the supposed, urgent "need" for a pipeline to ship gas to Canada - which will deface the environment, and be a hidden, buried threat - it should be noted that a report has recently appeared, which states that Canada is not even interested in the Rover pipeline!

IND 102-5 Please stop harming the earth - keep our natural resources in the ground - and do not permit the building of this pipeline.
Thank you!

IND102-3 The commentor's statements regarding jobs are noted.

IND102-4 See the response to comment CO3-6 regarding project purpose and need. See the response to comment LA3-1 regarding safety.

IND102-5 The commentor's opposition to the Rover Project is noted.

INDIVIDUALS

IND103 – Terry Richards

20160411-0034 FERC PDF (Unofficial) 04/11/2016

FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

Check the box to indicate the meeting you attended:

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Patrick Henry Middle School 7 E 050 Rd Hamler, OH 43524	Fayette High School 400 Gambler Rd Fayette, OH 43521	Chelsea High School 740 N. Freer Rd Chelsea, MI 48118

ORIGINAL

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COMMENTS: (Please print; use and attach an additional sheet if necessary)

I ATTENDED THE CHELSEA HIGH SCHOOL COMMENT
MEETING, AND WANTED TO HEAR ALL THE PARTICIPANTS
BOTH FOR AND AGAINST THE ROVER PIPELINE BEFORE
EXPRESSING MY OWN OPINION.

I DON'T UNDERSTAND HOW ANYONE COULD LET
THIS PIPELINE BE BUILT, JUST SO A FEW ROVER (OVER)

Commentor's Name and Mailing Address (Please Print)

TERRY RICHARDS
8700 SILVER DRIVE
PINCKNEY, MICHIGAN
48169

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COMMISSION
2016 APR 11 P 4:21
FEDERAL ENERGY
REGULATORY COMMISSION

IND
103-1

IND103-1

See the response to comment CO11-1 regarding eminent domain.

Individuals Comments

T-769

Appendix T

INDIVIDUALS

IND103 – Terry Richards (cont'd)

Appendix I

T-770

20160411-0034 FERC PDF (Unofficial) 04/11/2016

**FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT**

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

IND
103-1
contd

EXECUTIVES CAN MAKE A DUCK. I HEARD STORIES
FROM PROPERTY OWNERS THAT WERE THREATENED
WITH "EMINENT DOMAIN" BY ROVER REPRESENTATIVES
TO ALLOW ROVER ACCESS TO THEIR LAND. I HEARD

IND
103-2

PROPERTY OWNERS OPENLY QUESTION HOW COULD ROVER
REPLACE 100 FOOT TALL TREES ONCE THE PIPELINE
CUTS THROUGH THEIR WOODS, ALL SO THAT THE NATURALITY
OF THE NATURAL GAS SENT THROUGH THE PIPELINE
CAN BE EXPORTED TO CANADA, AND NOT USED HERE
IN THE U.S.

AND WHY ARE WE EXPORTING GAS TO CANADA WHEN THE
UNITED STATES IS DOING A TERRIBLE JOB OF GETTING OFF THE
ADDICTION OF COAL FOR POWER AND CONVERTING TO NATURAL GAS
AS A BASE LOAD POWER SOURCE? WHAT HAPPENS TO THE GAS
SUPPLY... AND THE ROVER PIPELINE... IF BANS TO FRACKING
IN OHIO ARE PASSED?

IND
103-3

PLEASE DO NOT APPROVE THE CONSTRUCTION OF THE
ROVER PIPELINE. WE'RE ALL GOING TO WONDER WHERE THE GAS
WENT WHEN THE FRACKING BOOM ENDS, AND I WOULD NOT WANT
TO BE THE PERSON THAT HAS TO TELL THE U.S. CITIZENS THAT WE
WENT TO SOMEONE ELSE, THROUGH A PIPELINE THAT WAS FOUGHT
AGAINST BY THE PEOPLE WHOSE PROPERTY WAS TRASPASSED,
BY A COMPANY WHO ONLY SEES SHORT-TERM DOLLAR SIGNS

IND103-2

See the response to comment FA4-38 regarding loss of forest.
See the response to comment CO19-4 regarding hydraulic
fracturing. See the response to comment IND48-6 regarding
export.

IND103-3

The commentor's statements in opposition to the Projects is
noted.

INDIVIDUALS

IND104 – Jean and Harold Hornish

**FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT**

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

Check the box to indicate the meeting you attended:

ORIGINAL

<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Patrick Henry Middle School 7 E 050 Rd Hamler, OH 43524	Fayette High School 400 Gambler Rd Fayette, OH 43521	Chelsea High School 740 N. Freer Rd Chelsea, MI 48118

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2015 APR 11 P 4:24
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Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Another copy:

Gas Branch 3, PJ-11.3
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

IND 104-1
reroute ● Easement County Road (Gas Line) South P/L
Proposed 60' Wide Permanent RW + Easement
Easement East Property Line (electric energy)
We propose to move Rovers line to run
North (purple) along present Easement (100' electric)
To reduce the destruction of drainage (tile)
(over)

Commentor's Name and Mailing Address (Please Print)

JEAN + HAROLD HORNISH
526 WARREN ROAD
Coldwater, Michigan 49036

IND104-1

See the response to comment IND66-5 regarding a reroute through the commentors' parcel.

INDIVIDUALS

IND104 – Jean and Harold Hornish (cont'd)

Appendix I

T-772

FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT

DOCKET NO. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

IND
104-1
cont'd

to the north property line thru woodlands
instead of farmable tiled land. This would make
the farm land more productive in the future.
It would also lessen the cost of tiling in the
farms west + south of our property for Rover.
This would also lessen future production losses
of crops.

IND
104-2

Four farm owners in a row in this mile
from Domesville Rd to Carpenter agree a
reroute is needed.

This is our land and once the pipe
is in the ground its forever with no changes
possible.

IND104-2

See the responses to comments IND66-2 through IND66-5
regarding reroutes along the parcels referenced by the
commentors.

Jean Ann Hornish

Harold L. Hornish

IND104 – Jean and Harold Hornish (cont'd)



INDIVIDUALS

IND105 – Michael and Denise Otte

Appendix T

Michael & Denise Otte
Triple O Angus
26 John Deere Dr
Glen Dale, WV 26038
304-312-9597
dotte1964@aol.com

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2016 APR 11 P 4:42
FEDERAL ENERGY
REGULATORY COMMISSION

Ref - Docket CP15-93-000
CP15-94-000, CP15-96-000
PF 14-14-000 Rover Pipeline

ORIGINAL

Ferc, We are submitting an update to our original
Submission # 587705 dated 7-1-15.

IND105-1

We would like to request a review of a reroute
we proposed to Rover. There is concern about our
complex water system for our cattle we would like
the pipeline moved east to our property line (as
marked in black on map) This would also save any
damage to an undeveloped natural spring. (Also marked
on map).

We attended and commented on the record
at the Ferc meeting held on April 4, 2016.

Thank You for your consideration
in this matter.

Mike Otte
Denise Otte

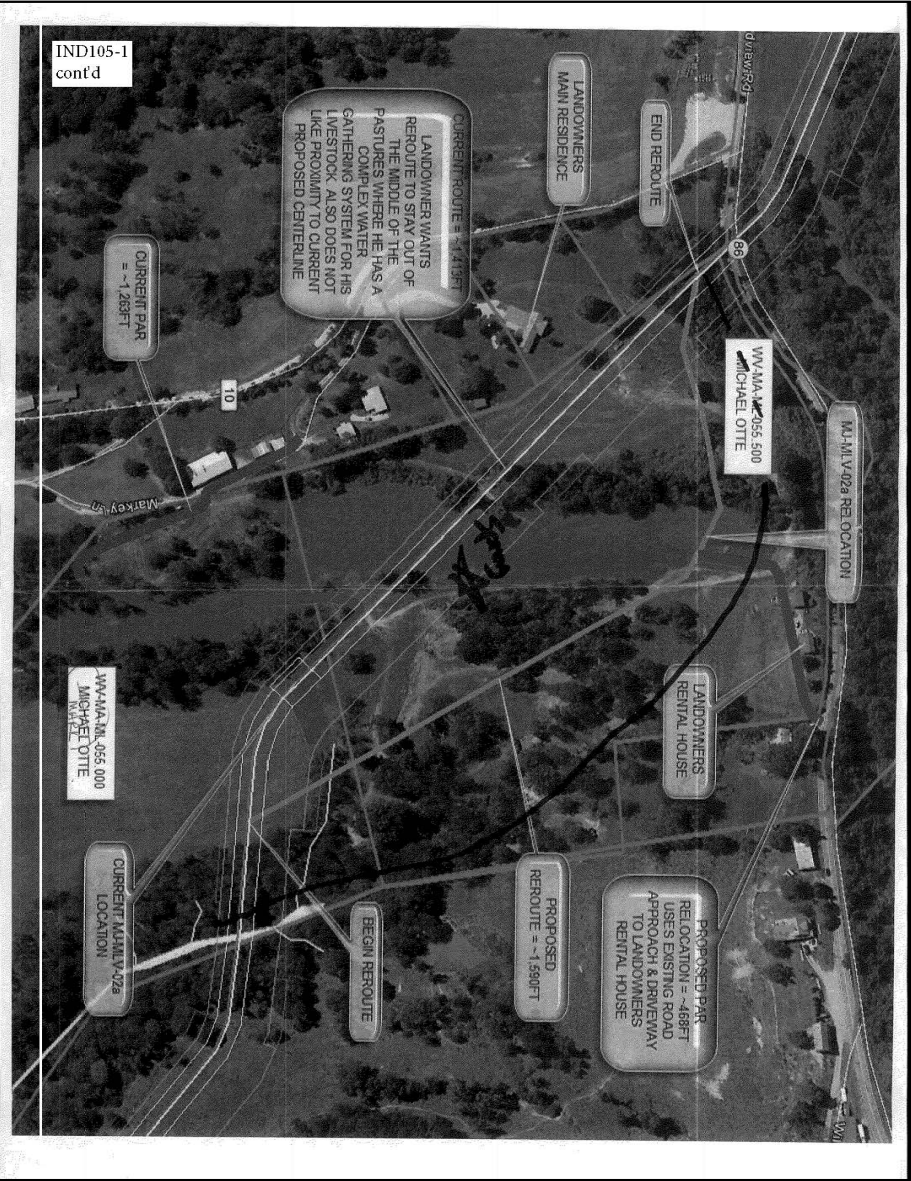
IND105-1

Our analysis and conclusions regarding the requested reroute are
provided in table 3.4.3-3. Based on our analysis, we determined
that the proposed route is acceptable and we are not
recommending a reroute through this parcel.

T-774

INDIVIDUALS

IND105 – Michael and Denise Otte (cont'd)



INDIVIDUALS

IND106 – Gary and Kathy Stewart

Appendix I

T-776

	<p>20160411-0052 FERC PDF (Unofficial) 04/11/2016</p> <p>APRIL 4th 2016</p> <p>DEAR FERC</p> <p>ORIGINAL</p> <p>CP15-93</p>
IND106-1	<p>I own three parcels of land that will be affected by ETROVER pipeline. Each one is important to me as the other one. One is timber and farm ground, the third one is meadow with wild flowers for my honey bees.</p>
IND106-2	<p>They say there will be no impact on them. I disagree. Soil is never the same after being disturbed. Crops don't grow the same.</p>
IND106-3	<p>I co-operated with ROVER from the beginning. They say they will not move pipeline which will use the end of our driveway. The only way in and out for us. They have no regard for us or our property. I get a letter in mail saying, they can use eminent domain against us if need be. The pipeline will be right beside our home, with dust and noise for us to put up with. All I want is for them to co-operate fairly, with just compensation.</p>
IND106-4	<p>Thanks for reading this.</p>
IND106-5	<p>GARY + KATHY STEWART 9000 Diamond Rd. S.W. Scio, Ohio 43988-9512</p>

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2016 APR 11 P 4:22
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- IND106-1 The commentors' description of and statements regarding their parcels are noted.
- IND106-2 See the responses to comments CO20-14 and LA2-8 regarding impacts on soils. See the response to comment CO9-1 regarding impacts on crops.
- IND106-3 The commentors' statements regarding Rover are noted. The portion of the commentors' driveway directly off of Diamond Road would be within the construction workspace. As discussed in sections 4.8.3 and 4.9.4, Rover has developed a Residential Access and Traffic Mitigation Plan, which includes measures to minimize impacts to residents in areas of construction. Additionally, Rover has stated that in areas where a driveway is within construction workspace, it would maintain access to the residence through the construction of temporary driveways. See the response to comment CO11-1 regarding eminent domain.
- IND106-4 As discussed in sections 4.11.1.3 and 4.11.2.2 of the EIS, construction could result in temporary increases in dust and noise primarily during daytime hours. Rover developed a Fugitive Dust Control Plan in response to FERC staff's recommendation in the draft EIS. This plan outlines mitigation measures to reduce fugitive dust from construction activities. However, we determined that the plan requires more specific details for its implementation. Therefore, in section 4.11.1.3 of the final EIS we recommend that Rover revise this plan, for our review and written approval to clearly describe how Rover would minimize certain impacts from dust to the extent practicable.
- IND106-5 See the response to comment CO11-1 regarding easement negotiations.

INDIVIDUALS

IND107 – Barbara S. Dewey, J.D. Stillwater, and Ann Stillwater

Barbara S. Dewey,
Ann Stillwater and J.D. Stillwater
89900 Mill Hill Road
Bowerston, Ohio 44695
4/6/2016

FILED
SECRETARY OF THE
COMMISSION
2016 APR 12 P 2:12
FEDERAL ENERGY
REGULATORY COMMISSION

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Docket No. CP15-93-000
E.T. Rover Pipeline through Harrison County, Ohio
Tract Nos. OH-HR-042.510; OH-HR-042.516

ORIGINAL

Dear Ms. Bose:

IND 107-1 We are writing to express several of our concerns regarding the route and installation procedures and their Environmental Impact being considered for the above 42" high pressure natural gas pipelines to be constructed on our properties. They are as follows:

1. We own 2 parcels of land totalling 42 acres, 16 of which are tillable. We have a beautiful 12 acre certified tree farm and an additional 14 acres of wooded land. The tree farm is under intensive forest management, and certified by the American Tree Farm System. There are also barns, a water source, and pasture and hay fields on our property. We raise beef cattle. The proposed pipeline would go through a future home site for one of our grandchildren.

IND 107-2 2. E.T. Rover has changed the original route of the proposed Pipeline to avoid going through two springs and a class III wetland, but their changed route now goes through the same wetland, farther up stream, causing even more damage to the whole wetland, and would still threaten one of the domestic springs, as described below. See Appendices A and B.

IND 107-3 3. The proposed pipeline would be 300 feet from the residence, 100 feet from the cattle barn and hay storage, 100 feet from our implement shed, and only 90 feet from the tractor/ implement barn. This is simply too close and with a slight angular modification, the line could be significantly further from the most active part of our farm and our home. See Appendices A, B, and C. If a pipeline accident destroys our house, who will pay to rebuild it?

IND 107-4 4. Four acres of our tree farm would be permanently taken out of production by the pipeline. An additional 12 acres of our hayfield/pasture would be compromised and the planned pipeline route would interrupt and render impossible the grazing and access to water by the cattle.

IND 107-5 5. The Pipeline would destroy a watershed supplying a spring on which one of the homes depends, because the spring depends on a perched aquifer that will be penetrated by the pipeline. This would permanently cut off that house's water supply, since well drilling in the area provides unpalatable sulfurous water. If the pipeline route is NOT changed, fairness dictates that FERC should hold Rover responsible for monitoring the spring's quality and output, and repair any damage.

IND107-1 The commentors' description of their parcel is noted. See the response to comment CO19-39 regarding structures within the permanent right-of-way.

IND107-2 Rover's reroute would impact fewer acres of the wetland than its originally proposed route. Rover would be required to follow its Procedures for construction through wetlands, including appropriate mitigation and restoration measures. Section 4.4 of the EIS discusses impacts on wetlands.

IND107-3 Our analysis and conclusions regarding the requested reroute are provided in table 3.4.3-3 of the EIS. Based on our analysis, we determined that the proposed route is acceptable and we are not recommending a reroute through this parcel. See the response to comment IND46-3 regarding liability in the event of a pipeline incident.

IND107-4 Compensation for loss of crops, including trees, would be negotiated as part of the easement agreement.

IND107-5 Rover would test all wells and springs within 150 feet of construction workspace both before and after construction to test for yield and turbidity. If testing reveals an impact on the well or spring, Rover would compensate for a new well or provide an alternate water source.

T-777

Appendix T

INDIVIDUALS

IND107 – Barbara S. Dewey, J.D. Stillwater, and Ann Stillwater (cont’d)

Appendix T

T-778

Page 2, Docket No. CP15-93-000
Dewey-Stillwater

IND
107-6

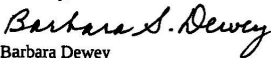
6. If this pipeline is installed, it would disrupt a class III wetland, and woodland stream, as well as the primary water source for our cattle and home. It could also potentially destroy the habitats of the many kinds of wildlife that live on our land, including the protected Indiana Bat. One of the environmental surveys identified such bat habitat directly on the proposed pipeline, but when Rover sent technicians to set up the mist nets, they were instructed to erect them in deep woods, far from the identified bat area. Of course they did not catch any bats!

IND
107-7

7. The proposed path of the pipeline deviates south in order to take this path through our property. After it leaves our property, it angles back north. A straighter route would take the pipeline through meadows which are frequently drained and scraped, and along the proposed route of the Kinder-Morgan UMTP Pipeline. Again, see Appendix C.

Please take the above comments into consideration and require Rover to adjust the route and methods of construction as necessary to properly address our concerns.

Sincerely,



Barbara Dewey
J.D. Stillwater
Ann Stillwater

- IND107-6

Rover is still coordinating with the FWS regarding impacts on federally listed species, including the Indiana Bat. In section 4.7.2 of the EIS, we are recommending that Rover not begin construction until all surveys are complete, it has developed appropriate conservation plans and mitigation for approval by the FWS, and the FERC has completed any necessary ESA Section 7 consultation.
- IND107-7

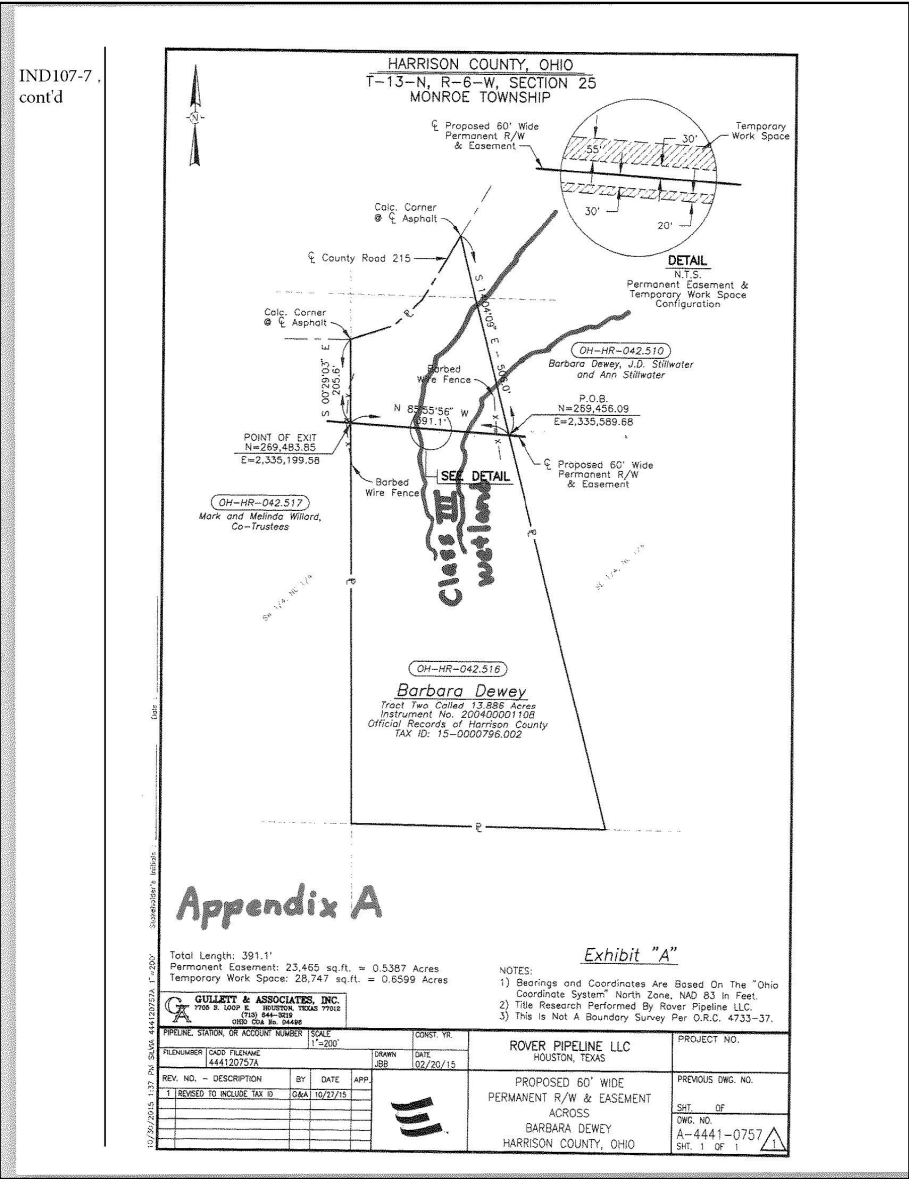
Our analysis and conclusions regarding the requested reroute are provided in table 3.4.3-3 of the EIS.

INDIVIDUALS

IND107 – Barbara S. Dewey, J.D. Stillwater, and Ann Stillwater (cont'd)

T-779

Appendix T



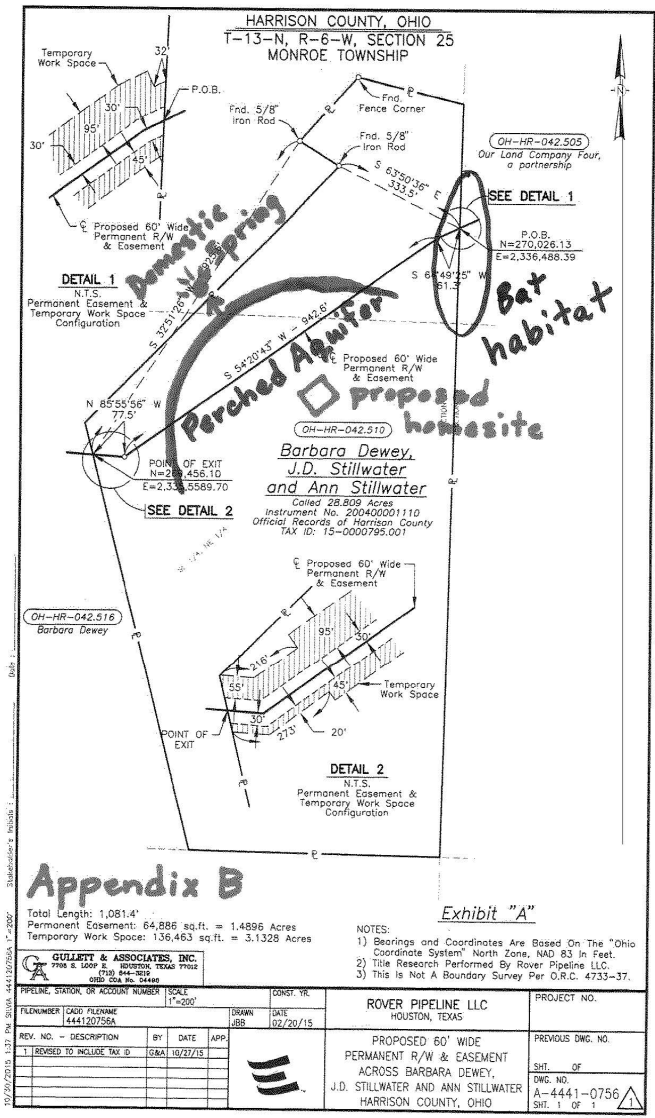
INDIVIDUALS

IND107 – Barbara S. Dewey, J.D. Stillwater, and Ann Stillwater (cont'd)

Appendix T

T-780

IND107-7
cont'd

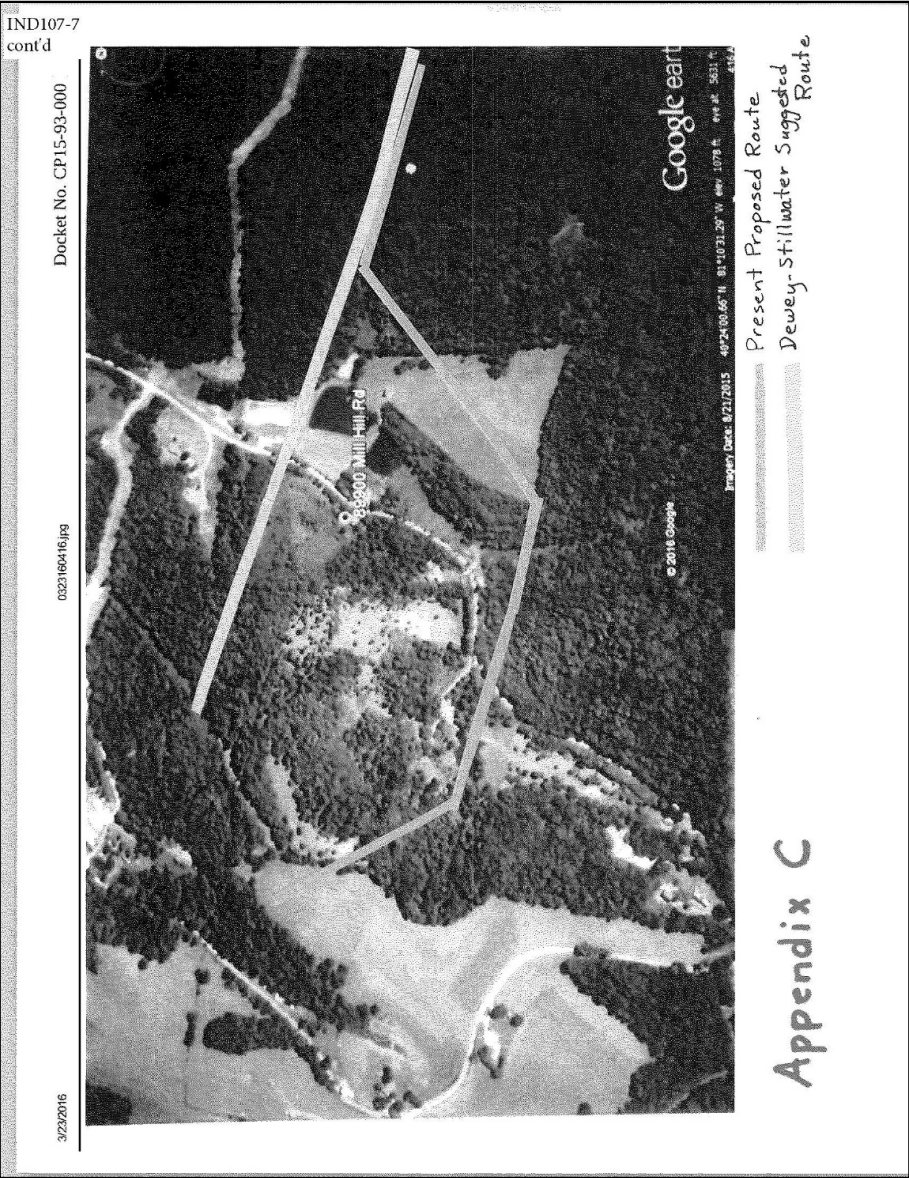


INDIVIDUALS

IND107 – Barbara S. Dewey, J.D. Stillwater, and Ann Stillwater (cont'd)

T-781

Appendix T



INDIVIDUALS

IND108 – Aimee LeMay

Appendix T

T-782

20160517-5005 FERC PDF (Unofficial) 5/16/2016 7:06:20 PM	
IND108-1	Aimee LeMay, Brighton, MI. I am a longtime, tax-paying Livingston County resident. I object to the ET Rover pipeline installation. There are too many environmental concerns. Thank you in advance for protecting residents from the potential risks of this project.

IND108-1 The commentor’s objection to the Project is noted.

INDIVIDUALS
IND109 – Dawson G. Alsdorf

20160414-0014 FERC PDF (Unofficial) 04/14/2016

Dawson G. Alsdorf
5053 Millersburg Road, Wooster, Ohio 44691
216-256-8971 jalsdorf@outlook.com

ORIGINAL

FILED
SECRETARY OF THE
COMMISSION
2016 APR 14 P 2:08
FEDERAL ENERGY
REGULATORY COMMISSION

April 7, 2016

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, D.C. 20426

Re: Federal Energy Regulatory Commission
Draft Environmental Impact Statement
E. T. Rover Project, Docket No. CP 15-93-000/ CP 15-96-000

Dear Ms. Bose,

IND109-1

I have degrees in agronomy (soils, conservation and crop production) from Penn State University and The Ohio State University, and I was involved in the development of OSU's Agricultural Technical Institute, an applied technology college.

The above is mentioned only to introduce the qualifications, knowledge and experience behind my concerns for the very significant impact the construction of the Rover pipeline will have on the future productivity and stability of the soils through which it passes. The Rover project will cause extensive environmental damage in the soil, and the cost to return the soil to its original condition cannot be forecast. That will depend on the contractors' skills, the weather and everyone's commitment to reduce the soil compaction. Construction of this magnitude can require a minimum of more than 20 years to return the soils to their current level of production, and in some cases centuries. This is not a restoration that can be done by equipment, materials, etc., and Rover's assurances to the contrary and FERC's satisfaction with those assurances reflect the limited knowledge of those who think this is possible. In many cases the more a human tries, the worse he makes it.

Some of Rover's statements for their handling of the soils are very counterproductive. They will only compact the soil more and destroy the habitat for any living matter. Soils are nature's creation and it has taken many years to develop the porosity required for good production. Soils cannot be moved without compacting them.

IND109-1 See the response to comment FA4-5 regarding soil compaction.
See the response to comment CO9-1 regarding crop loss.

T-783

Appendix T

Individuals Comments

INDIVIDUALS

IND109 – Dawson G. Alsdorf (cont’d)


Appendix T

T-784

20160414-0014 FERC PDF (Unofficial) 04/14/2016	
. . .	
FERC DRAFT ENVIROMMENTAL STATEMENT-- ET ROVER PIPELINE	
IND109-1 cont'd	<p>Soils are a dynamic. The impact of trenching would have much the same impact as a giant tornado above ground. The scars will remain, sometimes forever. Nothing man can do above ground will totally erase the giant trail of the wind’s destruction. The same is true for the destruction done by trenching. The damage to the soil and loss of productivity for the farmer would mirror the above ground damage of the tornado.</p> <p>There is absolutely no way that man can restore the soil to its prior condition. The digging of the ditch and running over it with heavy construction will cause compaction of the soil.</p> <p>Soils vary, sometimes over very short distances. They were created by nature over very long periods of time. Some Important Terminologies:</p> <p>SOIL TEXTURE-the inorganic particles of sand, silt and clay. Soils vary in their percentage of each of the particles.</p> <ol style="list-style-type: none">1. Sand-the largest size particle, which is easily recognized by the naked eye, is important for soil drainage.2. Silt-much smaller in size. Could be microscopic. Important for the formation of soil aggregates.3. Clay-very small in size, microscopic, flat shaped particles. Function in the soils nutrient holding capacity to support growth. <p>MICROBES-very small, living micro-organisms, mainly single cell. Very instrumental in the decay of any former living materials. Productive soils will have more living organisms than there are people in the world. These organisms provide the plant roots with nutrients and are also instrumental in forming the soil aggregates. (Defined below)</p> <p>ORGANIC MATTER-all carbon containing material in the soil originating from the decomposition of former living plant, animal or microbial material. Range in size from invisible single chain carbon molecules to decomposing plants and animals. Important to providing plants with nutrients and in the formation of plant aggregates.</p> <p>SOIL STRUCTURE-the formation of the sand, silt, clay and decomposed organic matter into aggregates.</p> <p>AGGREGATES-the porous macro and micro combinations of sand, silt and clay held together by the carbon chains from microbes and decaying organic matter.</p> <p>BULK DENISITY-total weight of a given volume of any soil. Productive soils are comprised of 50% solid, physical materials and 50% air space (micro and macropores)</p> <ol style="list-style-type: none">1. Macropores – visible air space in the soil. Important for drainage and aceration.

INDIVIDUALS

IND109 – Dawson G. Alsdorf (cont’d)

20160414-0014 FERC PDF (Unofficial) 04/14/2016	
FERC DRAFT ENVIROMMENTAL STATEMENT-- ET ROVER PIPELINE	
IND109-1 cont'd	<p>2. Micropores-provide the air space in and between the aggregates allowing the tiny root hairs of a plant to get nutrition, through cation exchange capacity with the clay and organic matter These micropores also hold the water necessary for plant uptake. Example: A productive yield of corn requires 20 to 25 inches of water. Normal rainfall during the growing season is 15-18 inches. Some of that just runs through the macropores and drains from the soil. The balance of the water needed comes from the micropores.</p> <p>The critical damage done by ditching and running over the soil with heavy equipment is COMPACTION. The soils bulk densities are dramatically reduced. This pore space created by nature over long periods of time provides a direct contact between the plant roots and the soil surface. It allows for the plants to breathe via their root hairs-- it is their source of air and water.</p> <p>COMPACTION cancels this direct exchange of air for the plant roots. Plant roots suffocate. Without the communication with the soil surface, the plant roots do not get the required amounts of water to facilitate the cation exchange with the soil particles. Nor do they have the water to sustain their existence. So they suffocate and dry up.</p> <p>Only nature can completely restore these soils to provide them with macropores and micropores that connect to the above the ground atmosphere for air and water.</p> <p>The traffic over the soil along with the ditching will have a major impact on the yields of any agronomic crop. The monies offered by Rover will in no way offset the losses.</p>
IND109-2	<p>We would appreciate your very careful study before granting Rover the easement. The pipeline will be destructive to nature and will steal monies from the farmer.</p> <p>Please consider this comment very carefully.</p> <p>Sincerely,</p> <p></p> <p>Dawson G. Alsdorf</p>
4840-6168-9136, v. 1	

IND109-2 The commentor’s statements in opposition to the Projects are noted.

T-785

Appendix T

INDIVIDUALS

IND110 – Eric Jones

Appendix T

20160414-0015 FERC PDF (Unofficial) 04/14/2016

ORIGINAL

CP15-93, et AL

IND110-1

I am writing to show my support of the Rover Pipeline. During the construction, the Rover Pipeline will comply with the FERC Plan and Procedures and all regulatory requirements that govern, and typically dictate, the restoration techniques required for a regulated natural gas pipeline. In addition, Rover Pipeline, in coordination and consultation with the land management agencies located in the geographic region, will prepare specific restoration plans for the project area.

The Rover Pipeline is a significant project that promises to create nearly 10,000 construction jobs here in the United States, many of which will go to hard working United Association members. It is important that the Rover Pipeline is built because pipelines are an essential part of our nation's infrastructure and are the safest means of transporting energy for consumer and industrial use. Every day, over 2.6 million miles of pipeline safely transport oil and gas products across the United States without incident, and this is undeniably due to the expert craftsmanship of workers like those of us in the United Association.

The hardworking men and women of the United Association have been constructing pipelines to the highest standards for over 125 years and will continue to do so in the safest, and most environmentally friendly ways. For that reason, I ask that the FERC complete its review of the Rover Pipeline and allow our devoted UA members to get to work on this project. Thank you.

You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the applicable project docket number (CP15-93-000, CP15-94-000, or CP15-96-000) with your submission:

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, DC 20426

Signature

Eric A. Jones

Address

39880 Miller Rd

City

LEETONIA

State

Ohio

Zip

44431

FILED
SECRETARY OF THE
COMMISSION
2016 APR 14 P 2:08
FEDERAL ENERGY
REGULATORY COMMISSION

IND110-1

The commentor's statement in support of the Projects is noted.

T-786

INDIVIDUALS

IND111 – Anne Sousanis

20160414-0017 FERC PDF (Unofficial) 04/14/2016

ORIGINAL

April 7, 2016

Kimberly D. Bose, Secretary
Federal Regulatory Energy Commission
888 First Street NE, Room 1A
Washington, D.C. 20426

FILED
SECRETARY OF THE
COMMISSION
2016 APR 14 P 2:09
FEDERAL ENERGY
REGULATORY COMMISSION

Re: Docket No. CP15-93-000 (Rover Pipeline, LLC)

To Whom It May Concern:

With regard to the draft Environmental Impact Statement, EIS, for the proposed Rover Pipeline (Panhandle Backhaul, Trunkline Backhaul) project, my primary concerns and questions about the EIS and objections to the project are summarized here.

IND111-1

1) In Volume 2, page G4-4 (Agricultural Impact Mitigation Plan Michigan), the following section is confusing. “Rover Pipeline (Rover) is proposing to implement and execute the following measures as it constructs the Rover Pipeline (Project) across agricultural land in Lenawee, Washtenaw, Livingston, Shiawassee, Genesee, Oakland, Lapeer, Macomb, and St. Clair counties, Michigan...” It is my understanding that as of January 2015, Rover had contracted with Vector Pipeline, an existing pipeline, eliminating the need to build new pipeline through Shiawassee, Genesee, Oakland, Lapeer, Macomb, and St. Clair counties. This is referenced in Volume 1, page 1-10. “However, in January 2015, Rover reached an agreement with Vector that resulted in the Market Segment terminating at an interconnection with the Vector Pipeline in Livingston County, Michigan.” Does this still mean that no new pipeline will be built through Shiawassee, Genesee, Oakland, Lapeer, Macomb, and St. Clair counties?

IND111-2

2) In Volume 1, page 4-114, Section 4.6.1.5, Migratory Birds, there is mention of migratory birds that nest in Michigan and are considered “threatened” or “special concern” species. The EIS states that: “however, to date Rover has not filed with the FERC any documentation of any proposed restrictions on land clearing or other construction activities during the migratory bird nesting season.” It is my concern that this is just one example of potential threats to animal and plant species in the habitats and environment impacted by the Project.

IND111-3

3) In Volume 1, page ES-1, Proposed Action, “According to Rover, the Rover Project was developed in response to stranded domestic natural gas supply from the Marcellus and Utica Shale producers in Pennsylvania, West Virginia and Ohio...” It is my understanding that this refers to overproduction of gas with the pipeline project benefiting the gas producers and the pipeline companies. In Michigan the pipeline is a “pass through” and may have little or no benefit to the state, yet still carries the potential dangers to the environment and concerns regarding human health, safety and welfare.

IND111-1

The commentor’s statement is correct. New pipeline would not be required in Shiawassee, Genesee, Oakland, Lapeer, Macomb, and St. Clair counties. The description of the Projects was not updated in Rover’s Agricultural Impact Mitigation Plan. However, an updated and accurate description of the Projects is provided in section 2.0 of the EIS.

IND111-2

See the response to comment FA4-36 regarding migratory birds.

IND111-3

See the response to comment IND54-8 regarding benefits of the Projects.

T-787

Appendix T

INDIVIDUALS

IND111 – Anne Sousanis (cont’d)

Appendix T

T-788

20160414-0017 FERC PDF (Unofficial) 04/14/2016	
[REDACTED]	
IND111-4	4) The last concern has to do with fracking (high volume, hydraulic fracturing) and injection wells. At a Rover “open house” in Michigan in 2014, I was told that a “good portion” of the gas would come from fracking operations in Pennsylvania and other states. I am concerned that this pipeline could become a transmission line from fracking in Michigan. Also, Pennsylvania has only 5 injection wells which are insufficient to store the millions of gallons of permanently contaminated waste water from fracking operations. Much of this is being sent to Ohio and there has been speculation that Michigan could become the next site for injection wells for contaminated water from other states. High volume fracking and injection wells pose many serious issues including contaminated ground water and well water from the chemicals used in fracking, the use and taking of millions of gallons of fresh water per well, the strain on a community’s resources, leakage of contaminated waste water from injection wells into ground water.
IND111-5	<p>In conclusion, I respectfully request that the Rover pipeline project be denied by the Federal Regulatory Energy Commission. It is not necessary. It is not beneficial. It compromises the health, safety and welfare of residents, strains the resources of police and fire departments, and contributes to wear and tear on rural roads. It would disturb and disrupt wetlands and waterways, natural areas and farmland. It will negatively impact our communities and our environment.</p> <p>Thank you for your attention to my concerns</p> <p>Sincerely, Anne Sousanis 5445 Hough Road Dryden, Michigan 48428</p>

IND111-4 See the response to comment CO19-4 regarding hydraulic fracturing.

IND111-5 The commentor’s request to deny the Projects is noted. See the response to comment LA3-1 regarding safety. As stated in section 4.9.4.1 of the EIS, Rover would repair any roads damaged by the pipeline Project. See also the response to comment CO9-1 regarding mitigation and monitoring for agricultural land.

INDIVIDUALS
IND112 – Don Daniel

20160414-0013 FERC PDF (Unofficial) 04/14/2016

FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

Check the box to indicate the meeting you attended:

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Barker Memorial Bldg. 214 North 4 th Ave. Paden City, WV. 26139	Harrison Central High School 440 E. Market St. Cadiz, OH 43907	Buckeye Central High School 938 S. Kibler St. New Washington, OH 44854	Fairless High School 11885 Navarre Rd. SW Navarre, OH 44662

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send two copies referenced to Docket No. CP15-93-000; CP15-94-000; and CP15-96-000 to the addresses below.

For Official Filing:

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Another copy:

Gas Branch 4, PJ-11.4
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ORIGINAL

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

IND112-1

I own land where Rover is planning to install two
42" gas lines if approved. I want to let you know what
happen when a 10" gas line was installed two years ago
next to our farm. I have three sons who hunt deer
& before they installed the gas line the deer hunting
was a good as it could be. The boys would see 13-25

Commentor's Name and Mailing Address (Please Print)

Don Daniel
3278 S. Twp Rd 17
Tiffin Ohio
44883

IND112-1

The commentor's concern for loss of deer habitat and the impact on hunting are noted. A detailed discussion of the Project's impacts on wildlife can be found in section 4.6.1 of this EIS.

INDIVIDUALS

IND112 – Don Daniel (cont'd)

Appendix I

T-790

20160414-0013 FERC PDF (Unofficial) 04/14/2016

FEDERAL ENERGY REGULATORY COMMISSION

NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE

ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL PROJECT

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

Dear each time they hunted. After they cleared woods & destroyed the habitat it's no longer even worth hunting there because the deer have left. Now the only place remaining to hunt that we own will have two 42" best line running thru it. They are going to push off more woods that my son's hunt. What am I to tell my boy's? And to make matters worse they don't want to give me anything for the 60-80^{year} worth of woodland growth! Rover does not care we are just in their way! Our farm land is very valuable & some of mine has 2-5 feet of top soil but this does not mean anything to them they want to come thru & pay us nothing! They get to hide behind eminent domain & send gas to Canada who got bought off? The State of Ohio gets 145 million a year from this project & we get a one time budgeted payout for the landowners per Rover of 105 million for easement compensation. The farmers are being discriminated against because we not being compensated justly for what is being done. What is the state of Ohio doing to earn 145 million every year off this project?? And what does the people get who put up with all the loss? Is it any wonder why the younger generations don't want to farm? Why should they? work all your life & have a company take it from you & ship gas to another country. Canada!

IND112-2

IND112-2

For a discussion of impacts on hunting see our response to comment IND112-1. For a discussion of landowner compensation see our response to comment CO11-1.

IND112-3

IND112-3

The commentor's statements regarding eminent domain and export of gas to Canada are noted.

IND112-4

IND112-4

For a discussion of landowner compensation see our response to comment CO11-1.

INDIVIDUALS

IND113 – Mark and Kelley Otte

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2016 APR 14 P 2:10
FEDERAL ENERGY
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CP15-93
Empire Farm
Mark and Kelley Otte
224 Markey Hill Ln
Glen Dale, WV 23038
304-232-0478
justmegmom@aol.com

 ORIGINAL

Dear FERC,

We are submitting an update to our prior e-comment and requesting a review.

(Docket CP15-93, Submission # 587291, Accession # 20150701-5066)

Rover has proposed a reroute due to our "complex water gathering system" on our

family farm. This reroute incorporates an undeveloped natural spring. (See MAP)

In our original e-comment we suggested for Rover to move the pipeline east, parallel to our property line.

On April 4, 2016 we attended your public meeting and commented on the Record.

We encourage you to contact us for any questions or concerns. Please forward a hard copy of the EIS to the above address.

Thank you for your consideration,


Mark Otte

IND113-1

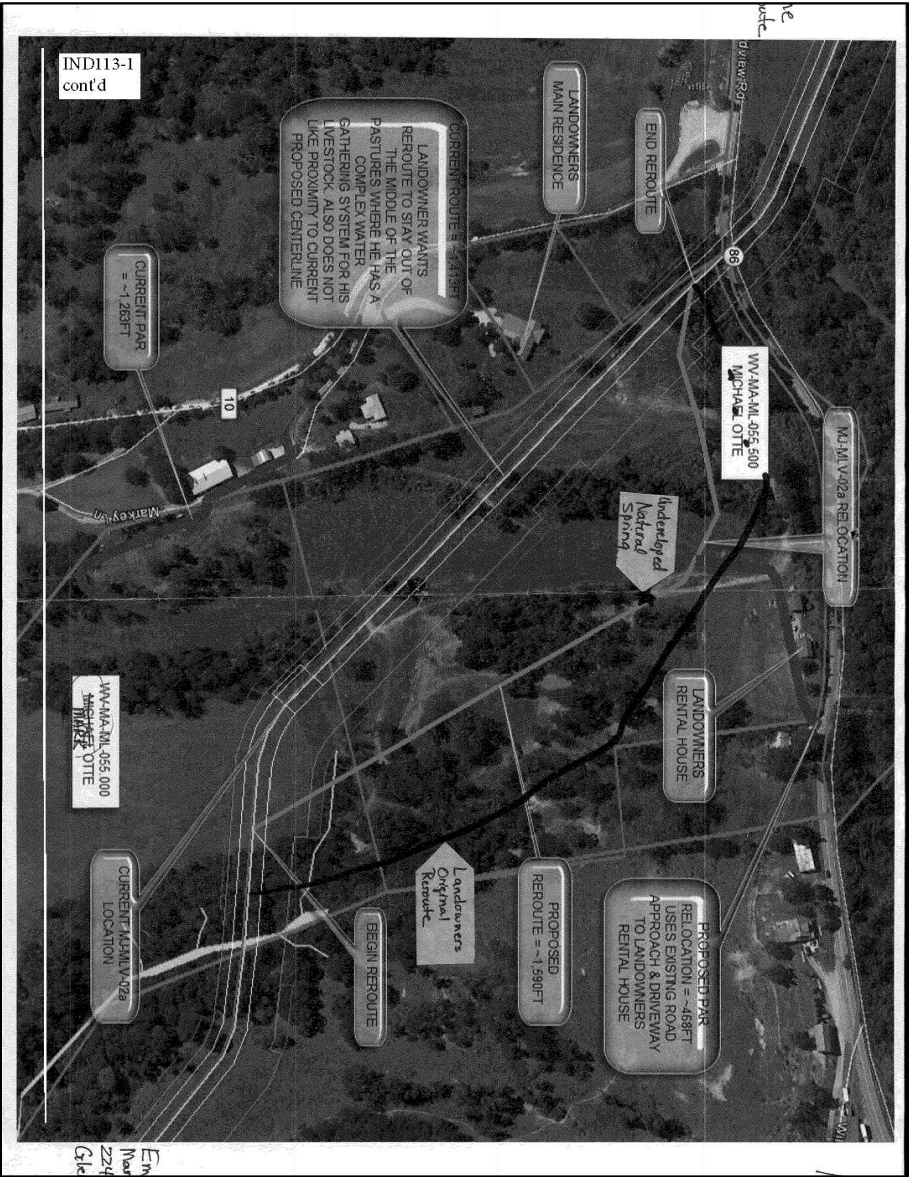
Our analysis and conclusions regarding the requested reroute are presented in table 3.4.3-3 of the EIS. Based on our analysis, we determined that the proposed route is acceptable and we are not recommending a reroute through this parcel.

T-791

Appendix T

INDIVIDUALS

IND113 – Mark and Kelley Otte (cont'd)



INDIVIDUALS

IND114 – Marvin Henricks

20160415-0013 FERC PDF (Unofficial) 04/15/2016

Page 1 of 4

Marv & Janet Henricks
15395 Co. Rd. J
Montpelier, OH 43549

ORIGINAL

Kimberly D. Bose
Federal Energy Regulatory Commission;
Regarding The Rover Pipeline LLC Docket No CP15-93-000

2016 APR 15 P 2:23

FEDERAL ENERGY
REGULATORY COMMISSION

IND114-1

First I want to say I know you can't stop progress and I suppose the pipelines are considered progress. Pipelines are one of the worst things that can happen to a person's property. I am an owner of a 50 Acre farm, north of Defiance, Oh., that has three diagonal pipelines and a connecting line that runs north. This makes it impossible to go to the west side of the farm without crossing the pipeline. This gives me plenty of experience in dealing with pipeline companies. Approximately 30 years ago, we sold the timber on the west side of the farm to a logging company. They cut the logs and drove their trucks and logging equipment across the pipeline with no complaints or problems from the pipeline company. Approximately 8 years ago logging compenys starting contacting us about buying the regrowth of timber. we would tell them to check it out and call us with a price and etc. None of them ever contacted us with a price. Several years ago a young man from Michigan, whom we

IND114-1

The commentor's statements regarding previous experience with pipelines and pipeline companies is noted. We do not require pipeline companies to provide heavy equipment crossings at regular intervals along the pipeline for landowners. However, if a landowner's current or future property use includes the use of heavy equipment (logging or heavy farming equipment), easement negotiations could include the identification and construction of suitable equipment crossings designed to facilitate existing uses and to protect the pipeline. In general, most farm equipment would be able to cross the pipeline right-of-way without the need for a heavy equipment crossing. See also the response to comment CO11-1 regarding easement negotiations.

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Appendix T

INDIVIDUALS

IND114 – Mary and Janet Henricks (cont'd)

Appendix I

T-794

20160415-0013 FERC PDF (Unofficial) 04/15/2016

Page 2 of 4

Mary & Janet Henricks
15395 Co. Rd. J
Montpelier, OH 43543

IND114-1
cont'd

had worked with ask us if we had any timber to sell. We told him we did and we made an agreement to sell him the timber in that woods on the west side of the pipeline. They moved equipment to the farm and went to work. They no more than got started and the head man at the pumping station (pipeline co) stoped them and said they couldn't drive their small 14,000 lb. skider accrost the pipeline unless they put large steel plates on top of the soil. The man with the pipeline company told them where they could rent the steel plates for \$500.00 and showed them where they would need to be placed. The logging company rented the plates so they could continue logging. I asked the man with the pipeline company why they wanted steel plates placed over the pipelines when they didn't need them 30 years ago. I told him the farm equipment used by farmers was heavier than the logging equipment used by this logging company. He told me the pipeling company has changed owners 5 or 6 times in the

INDIVIDUALS

IND114 – Mary and Janet Henricks (cont'd)

20160415-0013 FERC PDF (Unofficial) 04/15/2016

Page 3 of 4

Mary & Janet Henricks
15395 Co. Rd. J
Montpelier, OH 43543

last 30 years and each company has a different set of rules. I don't recall anybody ever telling us they could change the rules by changing the pipeline company name. Several years ago the pipeline company replaced one of the older pipelines. They have a written easement for 73 to 75 feet for their 3 lines. However, they used 150 feet plus an area to unload pipes & etc. They also put a ditch on one side of the pipelines which has water in it most of the time. I said something to a brother-in-law who was a lawyer, about the way they did the job and he told me I couldn't do anything. He said the pipeline companies do what they want to do.

Last summer when I went to a meeting put on by the Rover pipeline company, they told me they weren't planning on going through my land which was great news. However, they keep sending their propaganda. If you want to do what's right for the landowners who will lose all rights once an easement is granted, make the pipeline company either buy the land or put a 30 year limit

IND114-1
cont'd

T-795

Appendix T

INDIVIDUALS

IND114 – Mary and Janet Henricks (cont'd)

Appendix T

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Page 4 of 4

Mary & Janet Henricks
15395 Co. Rd. J
Montpelier, OH 43543

IND114-1
cont'd

on easements. Don't let the pipeline companies change the agreement every time the pipeline company changes its name.

Progress might make pipelines obsolete in 75 years so the easements will be transferred to another business whom will give no consideration to the land owners. I have first hand experience with that issue at another location.

Docket No. CP15-93-000

also CP15-94-000

and CP15-96-000

Yours truly,
Mary Henricks

Ph. 419-551-8593

T-796

INDIVIDUALS
IND115 – Dorothy Veeder

T-797

Appendix T

20160517-5016 FERC PDF (Unofficial) 5/16/2016 9:26:15 PM	
Dorothy Veeder, Waterville, OH. Re: NEXUS Gas Transmission Project - Docket Number: CP16-22-000 and ET ROVER Gas Transmission Project - Docket Number: CP15-93-000	
To Whom It May Concern:	
IND115-1	It is with utmost concern that I am asking for your attention to the matter of a proposed compressor station by Nexus in our community of Waterville Township, Ohio. We are within the 3-mile radius for evacuation, as are 5500 other homes. How the Nexus folks would consider placing the compressor station within the area of 5 schools is suggestive of a company without a conscience. VOC emissions and hydrocarbons have been linked to severe health problems including cognitive defects.
IND115-2	As a medical professional and a Senior Citizen, I am also aware of serious (and expensive) complications secondary to emissions in my age group. Within this 3-mile dangerous range, we have multiple nursing homes and well-used parks frequented by all ages. Our area does not currently have the resources to handle massive evacuations, and emergency
IND115-3	team response times are already lower than ideal due to low staffing and equipment. In an ideal world, the compressor station would have no problems and have no effect on the surrounding area. But this is not an ideal world and the compressor station is certainly not even close to an ideal solution. Many compressor stations have had numerous explosions (i.e Watford City, ND - two in one year) after residents were told that would not be a risk.
IND115-4	Compressor stations are also known to be loud. The regular operation has been compared to the non-stop running of diesel locomotive engines They perform "blow-downs", which often occur in the middle of the night from 12 to 40 times per year. These can last from 20 minutes to 2-3 hours and have been said to sound similar to a commercial jet taking off. The sound can be heard as far as a mile away. The noise pollution can also cause hearing impairment and cardiovascular problems.
IND115-5	Involving the Maumee River in this fiasco is uncalled for; the Federal Government is financially assisting in protecting the Great Lakes, and our Maumee River directly connects to Lake Erie. I would like to believe the Government is not acting against its own best interests financially and environmentally. In addition, we personally use well water, which certainly would have a risk of contamination. Many in this area also rely on well water because the township does not have a water line that reaches our homes. Please give this your immediate attention for everyone's sake. Thank you, Dorothy Veeder 10145 S. River Rd. Waterville, OH 43566

IND115-1	The commentor’s statements regarding the Nexus Gas Transmission Project are noted. The Nexus Gas Transmission Project is discussed in section 4.13 of the EIS (cumulative impacts). FERC staff issued a draft EIS for the Nexus Gas Transmission Project on July 8, 2016 which contains a detailed evaluation of the impacts of that project (see Docket No. CP16-22-000).
IND115-2	See the response to comment IND115-1 regarding the Nexus Gas Transmission Project.
IND115-3	See the response to comment IND115-1 regarding the Nexus Gas Transmission Project.
IND115-4	Section 4.12.2 of the EIS provides a discussion of noise impacts and proposed mitigation measures. As stated in section 4.11.2.3 of the EIS, we conclude that proposed projects would not result in significant noise impacts on residents and the surrounding communities.
IND115-5	See the response to comment CO16-4 regarding water wells within 150 feet of the Project. See the response to comment SA5-2 regarding the Maumee River.

INDIVIDUALS

IND116 – Virginia Maturen

Appendix T

T-798

20160415-0021 FERC PDF (Unofficial) 04/15/2016

9810 Kress Rd.
Pinckney, MI 48169-8427
April 9, 2016

ORIGINAL

FILED
SECRETARY OF THE
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2016 APR 15 P 2:21

FEDERAL ENERGY
REGULATORY COMMISSION

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
88 First Street NE, Room 1A
Washington, DC 20426

Members of the Federal Energy Regulatory Commission: CP15-93

IND116-1

I attended the FERC meeting in Chelsea, MI on the ET Rover Pipeline Transfer on March 23, 2016. At that time I did not give testimony, being unfamiliar with the issues and there to learn.

After the meeting I picked up a copy of the FERC publication: *An interstate Natural Gas Facility on My Land: What Do I Need to Know?* Oh my! I am scared and appalled that this pipeline will be so close to my home and my community.

Putting my emotions aside I have the following concerns:

1. Natural gas is a fossil fuel and a limited resource. I understand that usage here in Michigan has decreased, to levels below 1990s and 2000s. In the 6 years I have owned my property, I have taken multiple steps to reduce my natural gas and electricity use. And I have been very successful. I believe much of the consuming public will continue to do the same, and thus reduce our dependence on fossil fuels.

IND116-2

2. Having a business background, I understand the need for fiscal responsibility and jobs. Certainly we must support our local economies and keep men and women working. I heard at this meeting, that existing pipelines are being utilized at 54% capacity. Why build more pipelines for an industry that is in a shrinking mode? A better plan would be to give jobs to the working people of our community by directing the repair, upgrade, maintenance and replacement of existing structures, rather than scaring our neighbor hoods and farms with more pipelines. Care of existing pipelines can also be a strategy to improve local area safety and prevent major accidents.

IND116-3

3. Our wetlands and wild places, as we know them today, replenish the human spirit, and are home to a great variety of plants and animals. This includes MAN. Nature nurtures us. Research has shown that nature can improve creativity by up to 50% and forest walks can decrease one stress hormone by as much as 16%. (*National Geographic*, "This is your Brain on Nature", Jan. 2016.) All of mankind and the plant and animal kingdom are struggling to adapt to the loss of our natural spaces. It can take 50 - 100 years to grow a tree and build wetlands. But cutting trees and

IND116-1

See the response to comment LA3-1 regarding safety. See the response to comment CO15-2 regarding the no-action alternative and renewable energy.

IND116-2

The commentor’s statement regarding the need to upgrade older existing pipelines is noted. However, that is not the purpose of the Projects (nor does it fall under the jurisdiction of the FERC) and therefore not evaluated within this EIS.

IND116-3

The commentor’s statements regarding stress and nature are noted. See the response to comment FA4-34 regarding impacts on wetlands. See the response to comment FA4-38 regarding tree clearing.

INDIVIDUALS

IND116 – Virginia Maturen (cont’d)

20160415-0021 FERC PDF (Unofficial) 04/15/2016	
IND116-3 cont'd	<p>draining wetland, polluting our air and water takes but a few days. This is not a good balance for anyone. Please don't add to the problem by approving the ET Rover Pipeline.</p> <p>4. Our country, our federal government and all citizens need to have a vision for our world 100, 500 years out. <i>We need to a world that is free of fossil fuel byproducts and turn, exclusively, to renewable energy sources and renewable consumables.</i> Again such a vision and approach means new and more jobs for people, and a <i>reduction in green house gas emissions.</i></p>
IND116-4	<p>Please consider the many alternatives to the ET Rover pipeline which were outlined at the hearing and again are mentioned in my letter. Members of the commission, think how it would be for you to live within 50-100 feet of a pipeline.</p> <p>Please make a thoughtful and careful decision that will benefit all by doing the right think and not issuing a permit for the construction of the ET Rover Pipeline.</p> <p>Thank you for your time.</p> <p><i>Virginia Maturen</i></p> <p>Virginia Maturen</p>

IND116-4

See the response to comment CO15-2 regarding the no-action alternative and renewable energy. The commentor’s request to deny the Project is noted.

T-799

Appendix T

INDIVIDUALS

IND117 – Douglas E. and Mary Jane Palmer

Appendix T

T-800

<p>IND117-1</p> <p>20160415-0025 PERC PDF (DOCS) 15-04-15 15/04/2016</p>	<p>ORIGINAL CP15-93</p> <p>Federal Energy Regulatory Commission 888 First Street NE Washington, DC 20426</p> <p>FILED SECRETARY OF THE COMMISSION 2016 APR 15 P 2:28 FEDERAL ENERGY REGULATORY COMMISSION</p> <p>Dear Sir:</p> <p>Mary Jane and I attended Public Meeting for Comments on the Draft Environmental Impact Statement (EIS) for the Proposed Roubidoux Pipeline Laydown and Backhaul and Trucking Backhaul Projects held at Fairless High School 11885 Wayne Road SW, Wayne, Ohio 44662 at 6:00 p.m. on April 8, 2016 (see our enclosed notice).</p> <p>We want to know what impact will this Project have on our property located at 97 South Reedstrough Road, Weston, Ohio 44691 (a small 30 acre area). To better understand the correct location of the Pipeline in Wayne County, would you send us a Environmental Impact Statement EIS) as a owner of land in the Project Area.</p> <p>Thank you, Douglas E. and Mary Jane Palmer encl. No. : CP15-93</p>
<p>IND117-2</p>	

IND117-1

The currently proposed route does not cross the referenced parcel. The parcel is about 1.5 miles from the Mainline Compressor Station 2.

IND117-2

The commentors' referenced address has been added to the mailing list.

INDIVIDUALS

IND118 -- Douglas E. and Mary Jane Palmer

20160415-0026 FERC PDF (Unofficial) 04/15/2016

**FEDERAL ENERGY REGULATORY COMMISSION
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
ROVER PIPELINE PROJECT, PANHANDLE BACKHAUL PROJECT, TRUNKLINE BACKHAUL
PROJECT**

DOCKET No. CP15-93-000; CP15-94-000; CP15-96-000; PF14-14-000

DEIS COMMENT MEETING COMMENT FORM

ORIGINAL

Check the box to indicate the meeting you attended:

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Barker Memorial Bldg. 214 North 4 th Ave. Paden City, WV. 26159	Harrison Central High School 440 E. Market St. Cadiz, OH 43907	Buckeye Central High School 938 S. Kibler St. New Washington, OH 44854	Fairless High School 11885 Navarre Rd, SW Navarre, OH 44662

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send two copies referenced to Docket No. CP15-93-000; CP15-94-000; and CP15-96-000 to the addresses below.

For Official Filing: Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426	Another copy: Gas Branch 4, PJ-11.4 Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426
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To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

IND118-1 We have sent the Commission a Comment Form because we want to know what impact the Panhandle Backhaul Project on our property at 97 South Reedsburg Road, Waynesboro, OH 44691. Please send us an environmental impact study so we can see where the Pipeline crosses through Wayne County.

IND118-2

Commentor's Name and Mailing Address (Please Print)

IND118-1 Based on the address provided we believe the comment was written by Douglas E. and Mary Jane Palmer. See the response to comment IND117-1 regarding the commentors' parcel.

IND118-2 See the response to comment IND117-2.

INDIVIDUALS

IND119 – Karsein Campbell (form letter)

Appendix T

20160418-0021 FERC PDF (Unofficial) 04/18/2016

This is one of 87 form letters that came in as one comment.
See FERC Library http://elibrary.FERC.gov/idmws/file_list.asp?accession_num=20160418-0021

DOCKET NO. CP 15-93-000
Energy Transfer Partners
Rover Pipeline project

I am writing in support of Energy Transfer Partners' proposed Rover Pipeline project which is an essential part of Michigan's energy infrastructure and a project that will have negligible impact on the environment and its immediate surroundings. This project will also help fulfill Michigan's increased demand for refined petroleum products that heat our homes, power our vehicles, and manufacture goods used by Americans every day.

IND119-1

This pipeline will be built by members of the Laborers' International Union of North America (LIUNA), an organization with more than a century of experience safely building our nation's energy infrastructure. LIUNA invests nearly \$100 million per year in education and skills training for construction workers through more than 70 training centers across the nation. The State of Michigan has three training facilities - the Michigan Laborers' Training & Apprenticeship Institute (MLTAI) - located in Wayne, Perry, and Iron Mountain. Most importantly, the MLTAI has pipeline-specific instruction and courses to ensure that the construction of pipelines is done safely for workers, property owners, and that the surrounding environment is protected.

The construction of this project has the potential to support thousands of skilled trade construction jobs. In today's economy, finding a job with family supporting wages is difficult and this project offers more than a job - this project offers women and men the opportunity to build a pipeline that provides a lifeline to a family supporting career.

I strongly urge you to approve this important piece of our nation's energy infrastructure.

Sincerely,

Karsein Campbell
(signature)

Name (printed): Karsein Campbell Local Union #: 499

Street Address: 5229 W. Michigan Ave lot 401

City: Westland State: Mich Zip: 48197

Phone: 734-657-8835 Email: Karsein.Campbell@gmail.com

**ALL FIELDS REQUIRED

FILED
SECRETARY OF THE
COMMISSION
APR 18 3 18 PM
FEDERAL ENERGY
REGULATORY COMMISSION

IND119-1

This comment was one of 87 form letters that were submitted together. The commentors' support of the Project is noted.

T-802

INDIVIDUALS

IND120 – Jack Wulser

20160418-0086 FERC PDF (Unofficial) 04/18/2016

Jack Wulser
22810 South Airport Rd.
Pleasant Hill, Mo. 64080
816-626-3352
April /8,2016

CP15-94
CP15-96
FILED
SECRETARY OF THE
COMMISSION
2016 APR 18 P 3:06
FEDERAL ENERGY
REGULATORY COMMISSION


Re: A Job Not Completed

ORIGINAL

Dear Sir,

I am sending a notice I received from Panhandle Eastern Pipe Line Company regarding work to be done on their pipe line. Please note what I have highlighted especially the starting date. I am also sending a sketch, made by me of the damaged area after they completed their work (about August 15th, 2014), yes that right, it's been almost 2 years since they started and the land is not restored to it's original condition yet.

Just a note. I have lived in this house for 44 years and for the most part I have had no problems when they have done work on this property, until now.


Jack Wulser

IND120-1

The commentor's statements regarding previously completed work on a different FERC regulated pipeline are noted. Landowners, municipal governments, and other affected parties should contact the pipeline company directly for any issues encountered during or after construction. Section 5.0 of the EIS contains our recommendation that the applicants file regular status reports reporting landowner complaints and complaint resolution status. If the affected party concludes that their concerns have not been adequately resolved by the company, they may contact the FERC's helpline via our Dispute Resolution Service at 1-877-337-2237 for assistance. A landowner may use this service for any FERC regulated pipeline at any time.

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INDIVIDUALS

IND120 – Jack Wulser (cont'd)

Appendix T

T-804

20160418-0086 FERC PDF (Unofficial) 04/18/2016

IND120-1
cont'd



PANHANDLE EASTERN PIPE LINE
An ENERGY TRANSFER Company

7500 College Blvd., Ste 300
Overland Park, KS 66210

March 27, 2014

Jack Wulser
22810 South Airport Rd.
Pleasant Hill, MO. 64080

Re: Landowner Notification
Louisburg 200 Hydro-Test
Pt. of the NE ¼ of the NE ¼, Section 20,
Township 45 North, Range 30 West
Cass County, MO.

Dear Landowner/Tenant:

Panhandle Eastern Pipe Line Company, LP (Panhandle) owns and operates Natural Gas Pipelines that lie on and across the above-referenced tract of land located in Cass County, MO.

To comply with the U S Department of Transportation requirements, Panhandle is preparing to Hydro-Test its Louisburg 200 Main Line in order to maintain the integrity of its pipeline system. Panhandle would like to also, acquire approval for the use of certain lands to accommodate access and workspace required for the above mentioned project.

Ground disturbance required on your property will be restored to as near its original condition as it existed prior to construction. Preparation and construction activities for the proposed project are scheduled to begin on or about May 12, 2014.

Questions concerning this project may be directed to Panhandle Eastern Pipe Line Company, LP Attn. Fred Hetherington, Engineer, 7500 College Blvd., Suite 300, Overland Park, Kansas 66219 (913-906-1524); or by email at fred.hetherington@energytransfer.com

INDIVIDUALS

IND120 – Jack Wulser (cont’d)

20160418-0086 FERC PDF (Unofficial) 04/18/2016

IND120-1
cont'd

Panhandle is required by the Federal Energy Regulatory Commission (Commission) to provide all landowners with a 45-day notification of its proposal to modify natural gas facilities. If you are in agreement with the above-referenced project and are willing to waive the 45-day notification period, please so indicate by signing in the space indicated on the enclosed Acknowledgement of Waiver For 45-Day Notification form and by returning one (1) original to my attention at the above address. A self-addressed envelope has been included for your convenience or you may fax the signed waiver to my attention at (913-906-1509).

Panhandle is committed to providing a safe and environmentally sound project to each landowner whose property is affected during construction and/or right-of-way restoration. Should you, as a landowner, have any questions or concerns regarding environmental mitigation problems, construction or restoration activities, we encourage you to first contact Edward Pagel at the local Panhandle field office, Telephone Number 913-906-1546 or email – Ed.Pagel@energytransfer.com.

You can expect a response from our office within twenty-four hours of your initial inquiry. We will try diligently to visit with you in responding to your environmental concerns. If you are not satisfied with the response, please contact Panhandle’s Customer Service toll-free at 1-800-275-7375 and/or email at pipelinecos@sug.com. You can expect a response from Panhandle’s Customer Service within the initial time frame. If you continue to be dissatisfied with the response, you may contact the Commission’s Dispute Resolution Service (DRS). Any person affected by either the construction or operation of a certificated natural gas pipeline under the Natural Gas Act may seek the information resolution of a dispute by calling the DRS Helpline toll free at 1-877-337-2237; via e-mail to ferc.adr@ferc.gov; or writing to: Dispute Resolution Service, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

If you have any questions or concerns, please give me a call at 913-906-1546.

Sincerely,

Edward H. Pagel
SR. Right-of-Way Representative

Enclosures

cc: Fred Hetherington
Irma Jarrett
File

T-805

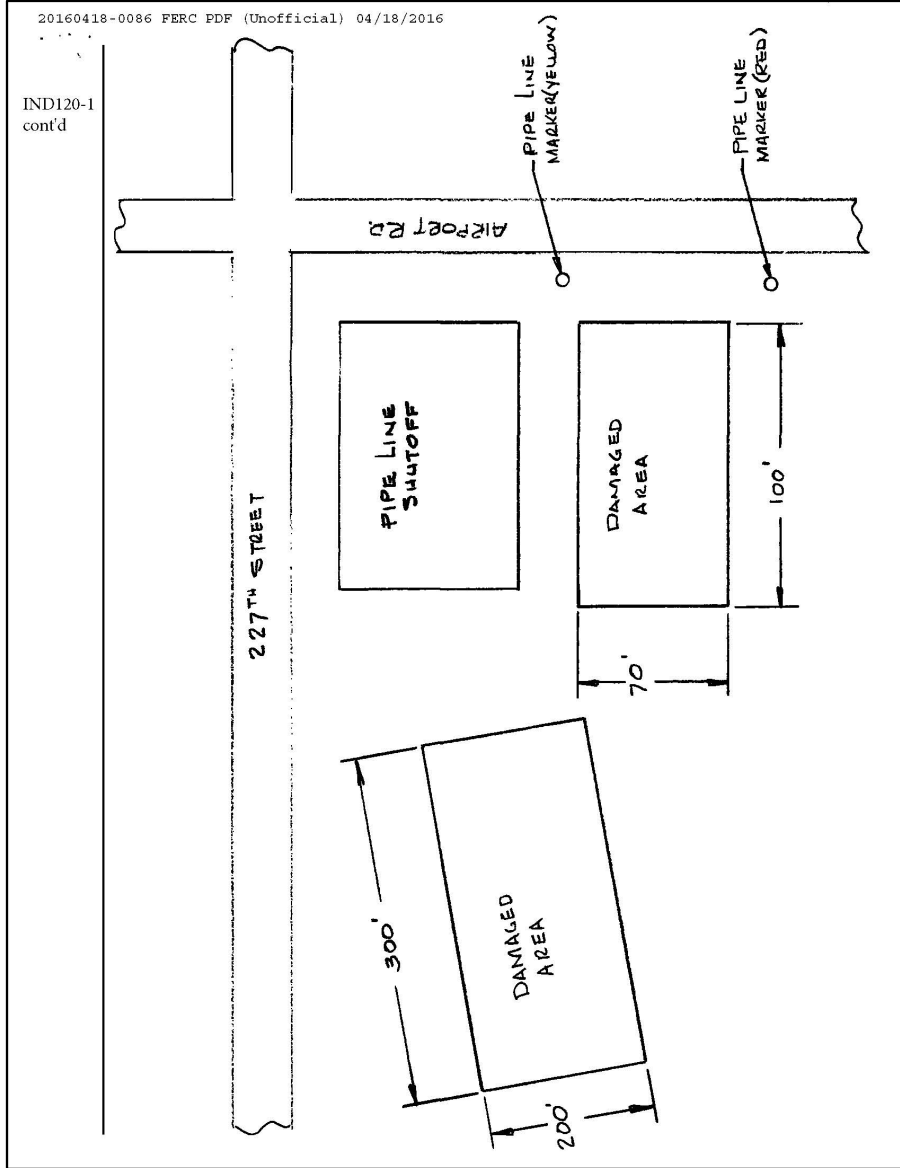
Appendix T

INDIVIDUALS

IND120 – Jack Wulser (cont'd)

Appendix T

T-806



Individuals Comments

INDIVIDUALS

IND121 – Sarah R. Sherburne (form letter)

T-807

Appendix T

20160421-5070 FERC PDF (Unofficial) 4/21/2016 12:12:17 PM

This form letter was submitted three times by various commentors. See FERC eLibrary.

IND121-1	<p>Sarah R Sherburne, Ypsilanti, MI.</p> <p>I am writing to request that the Federal Energy Regulatory Commission (FERC) reject the ET Rover Pipeline's proposed project (Docket No. PF 14-14-000). The proposed Rover Pipeline Project would send Utica and Marcellus Shale gas from Pennsylvania, Ohio and West Virginia, through Michigan to Canada.</p> <p>Contentious since its initial proposal, the ET Rover Pipeline has been re-routed twice due to mass opposition. The current plan has it cutting through 100 miles in three southern Michigan counties -- Lenawee, Washtenaw and Livingston -- where it will then connect to an existing pipeline to carry the gas to Canadian markets. Simply put, the people of Michigan do not want this dirty project crossing through their state.</p> <p>It is FERC's responsibility to make decisions that serve the public's interest. If FERC approves the project and grants a certificate of public convenience and necessity, Energy Transfer Partners would be endowed with the right to exercise eminent domain and take private property for construction of the pipeline, even though pipeline development can cause a host of environmental and public health problems for communities. In addition, these pipelines could impact local farmland. Michigan farmers are at risk for not only losing their farmland to pipeline related issues, but farm workers are also at risk for losing their jobs. This ripple effect could have consequences on Michigan farmers and consumers for generations to come. Approving of the ET Rover Pipeline and allowing eminent domain would only benefit the company and not the estimated 638,000 people living in Lenawee, Washtenaw and Livingston counties.</p>
IND121-2	
IND121-3	<p>It is imperative that FERC make decisions on behalf of the public's interest and not a corporation with vested interests. Instead of proliferating the extraction and transfer of fossil fuels, we need to be investing in clean energy projects. Allowing the build-out of sprawling pipeline infrastructure would lock in decades more of U.S. dependence on dirty fossil fuels.</p> <p>Sincerely, -Sarah Sherburne</p>

- IND121-1

The commentor’s request to deny the Rover Project is noted. See the response to comment CO3-6 regarding need. See the response to comment CO11-1 regarding eminent domain. Impacts on the environment are discussed throughout section 4.0 of the EIS.
- IND121-2

See the response to comment IND55-1 regarding impacts on agricultural lands. See the response to comment IND54-8 regarding benefits to local communities.
- IND121-3

See the response to comment CO3-6 regarding need. See the response to comment CO15-2 regarding the no-action alternative and renewable energy.

INDIVIDUALS

IND122 – Dennis Brennan

Appendix T

T-808

20160513-5008 FERC PDF (Unofficial) 5/13/2016 7:28:17 AM	
IND122-1	<div><div>Dennis Brennan, Pinckney, MI.</div><div>It seems to me that this pipeline is unnecessary due to the fact that other pipelines running through this area are no where near capacity. Allowing more capacity without the need for it will result in one or more of these pipelines losing money, further resulting in either eventual bankruptcy or, at the very least, not having enough funds to properly maintain the pipeline thus creating safety issues for everyone along the route of the pipeline.</div><div>I urge you to deny permission for the ET Rover pipeline as it is totally unnecessary and will create an undue burden on thousands of residents along its path.</div></div>

IND122-1 For a discussion of the Project’s stated purpose and purported need see the response to comment CO3-6.

INDIVIDUALS

IND123 – David Daniel & Jeanne Littlefield Daniel Trust

20160427-5260 FERC PDF (Unofficial) 4/27/2016 4:33:24 PM	
David Daniel/Jeanne Littlefield Daniel Trust, Brownstown Township., MI. Dear FERC Staff,	
IND123-1	<p>Regarding Rover Pipeline, LLC's motion filed to this docket on 4/26/16 accession # 20160426-5255 :</p> <p>Rover argues the presence of a natural gas pipeline/easement on a piece of property:</p> <ol style="list-style-type: none">1. "has no affect on sale prices"2. "would not reduce the property values"3. "neither the size or age of the pipeline affect the properties sale price"4. "has no impact on demand for properties"5. "development would not be hindered"6. "no affect on sale frequency"7. All of the above "would hold true regardless of market location across the country" <p>Incredibly, Rover goes on to directly contradict it's own argument by stating the following:</p> <p>"the impact a pipeline has on the value of a tract of land depends on many factors, including the size of a pipeline, existence of other pipelines, the current value of the land, and current land use"</p> <p>In light of this contradiction, Rover has in fact, no valid argument at all and any comments they have on the subject should be disregarded by the FERC.</p>
IND123-2	<p>Rover covets the power of eminent domain, for without it they would be forced to negotiate rather than engage in a practice that is akin to extortion. Without eminent domain the "need" for this proposed project would evaporate. Free markets would dictate values and free men and women would decide if they even wanted to talk to Rover in the first place. Thank you for your consideration and please remember this is not just about money.</p>

IND123-1	<p>The FERC has conducted its own independent literature review on the impacts of natural gas pipelines on property values and we do not rely on comments from Rover for our conclusions regarding impacts on property values. The results of our literature review are discussed in section 4.9.5 of the EIS. As discussed in section 4.8.2 of the EIS, impacts on individual properties are negotiated between Rover and property owners in an easement agreement. An easement agreement between a company and a landowner typically specifies compensation for losses resulting from construction, including losses of non-renewable and other resources, damages to property during construction, and restrictions on existing uses that would not be permitted on the permanent right-of-way. Compensation would be fully determined through negotiations between Rover and the landowner.</p>
IND123-2	<p>The commentor’s opposition to the use of eminent domain and to the Project is noted. Should the landowner fail to reach an agreement with Rover through negotiations (and if the Project is approved), the market value of the easement would be determined in the local Federal district court or in the state courts.</p>

T-809

Appendix T

INDIVIDUALS

IND124 – Terrence Lahr

Appendix I

T-810

20160428-5070 FERC PDF (Unofficial) 4/28/2016 10:28:48 AM	
Terrence Lahr, Navarre, OH. Lahr OH-ST-024.000 Terrence Lahr In response to Rover's incorrect statements listed below. Summary of Comments Received: February 19, 2016 to April 14, 2016	
IND124-1	<p>This statement that rover said below is false.</p> <p>Rover statement: "Mr. Lahr's current driveway is approximately 15 feet north of the proposed alignment. Operation of the pipeline will not hinder Mr. Lahr from utilizing this driveway throughout his property as depicted in the figure attached to his comment. Rover will work with Mr. Lahr to access his property during construction."</p> <p>Their permanent easement as marked from a survey they recently staked out on my property uses all but a foot or two of the north side of my road frontage. Which is were my drive is and needs to be do to distance of sight over hill. How can my drive be 15 feet to the north of the easement if the easement is using all of the north side of my frontage?? Did they move the gas line? I was not informed if they did.</p>
IND124-2	<p>Next incorrect statement.</p> <p>Rover statement: "The proposed reroute would affect four additional landowners not currently affected by the project and would increase impacts to forested wetlands, which is the designation within the ravine in question. "</p> <p>Incorrect #1 There are only 2 land owners affected if done properly. Two of the parcels are owned by the same person. A third may or may not be affected but it would be a part way in the back of their property.</p>
IND124-3	<p>Incorrect #2 I just recently walked that part of the ravine and it was dry. However on the current path rover has they will be going through a seasonal small pond in the woods. So my new route would be going through LESS not more forested wetlands. I tried to get them to look at this with me over a year ago and they never even walked up the hill to look at it just saying that we can't go that way it would cost too much.</p>
IND124-4	<p>Next incorrect statement. This one they repeated again.</p> <p>Rover statement: The property has 150 ft. of road frontage and Rover would only be acquiring a 60 ft. easement, thus this will leave him 90 ft. to locate a permanent access road into his property in the future."</p> <p>Incorrect #1 A pond on my narrow access uses up most of what rover is not using leaving me with little area leftover that is not in risk of flooding from the pond.</p>

IND124-1	The commentor’s statement refuting Rover’s claim regarding the location of the driveway compared to the permanent right-of-way is noted. We have reviewed Rover’s alignment sheet for the parcel and it appears that the commentor’s road would be located within the permanent right-of-way, approximately 15 feet north of the pipeline centerline at its entrance point off of Blough Avenue.
IND124-2	The commentor’s statement regarding the number of additional landowners impacted by the requested reroute is noted. Section 3.4.3 of the EIS analyzes alternatives on and around this property and takes into consideration the impacts of affecting additional landowners.
IND124-3	The commentor’s observations of the ravine are noted. However, designation as a wetland can only be made through proper surveys.
IND124-4	The presence of the pond is noted, and discussed in our analysis on alternatives.